Submit 3 Copies To Appropriate District Office	State of New M		Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	WELL A	API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	1.5 Indies	37692 ate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	TATE FEE
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 anta Fe, NM		Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S 7. Lease	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FOR TO	ENVED Kers	
1. Type of Well: Oil Well	Gas Well Other	8. Well	Number #4
2. Name of Operator	1	9. OGR	ID Number 255333
LIME ROCK RESOURCES A, 3. Address of Operator	NMOCD	ARTESIA 10. Pool	name or Wildcat: (96830)
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401		Glorieta-Yeso
4. Well Location			
Unit Letter P: 360 feet from the SOUTH line and 990 feet from the EAST line			
Section 32	Township 17-S 11. Elevation (Show whether DI	Range 28-E NMPM	Eddy County
91 No. N. 19	3666' GL	t, 100, K1, OK, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN		☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS.☐ PANDA ☐
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOB	Ц
DOWNHOLE COMMINGLE			
OTHER:		OTHER: COMPLETION	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
O. 7/20/10 PT 5 1/22 4. 5000 6. 20 OV. B. G. H V Q. 4714) 162 4721) 202 4727) 202 4770, 702 4020) 402			
On 7/29/10, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4714'-16', 4731'-32', 4737'-38', 4770'-72', 4838'-40', 4846'-48', 4872'-74', 4882'-84', 4905'-07', 4916'-17', 4922'-24', 4934'-36', 4948'-50', 4979', 81', 4988'-89' w/2-0.42" spf. Total 54			
holes. Treated w/4500 gal 15% NEFE acid & 110 perf balls. On 8/11/10, fraced lower Yeso w/90,023# 16/30 Ottawa & 47,051# 16/30			
Super LC in 20# X-linked gel.			
Set 5-1/2" CBP @ 4695'. PT csg to 4000 psi for 30 min-OK. Perfed middle Yeso @ 4451'-53', 4478'-80', 4519'-21', 4539'-41', 4568'-			
70', 4598'-4600', 4618'-20', 4631'-33', 4649'-51', 4668'-70' w/2-0.42" spf. Total 40 holes. Treated perfs w/5011 gal 15% NEFE acid			
& 80 perf balls. Fraced w/2,000# 16/30 Ottawa & 8208# 14/30 Lite Prop & 75,251# 16/30 Ottawa & 20,487# 16/30 Super LC sand in 20# X-linked gel.			
On 8/12/10, MIRUSU. Drilled CBP @ 4695' & CO to PBTD5041'. On 8/16/10, landed 2-7/8" 6.5# J-55 tbg @ 4958'. Ran pump &			
rods. Released completion rig on 8/17/10.			
Spud Date: 7/6/10	Drilling Rig	Release Date: 7/27/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mike Luppin TITLE Petroleum Engineer - Agent DATE 8/20/10			
Type or print name Mike Pippin	E-mail address	: mike@pippinllc.com	PHONE: 505-327-4573
For State Use Only			
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):	IIILE		DATE

John