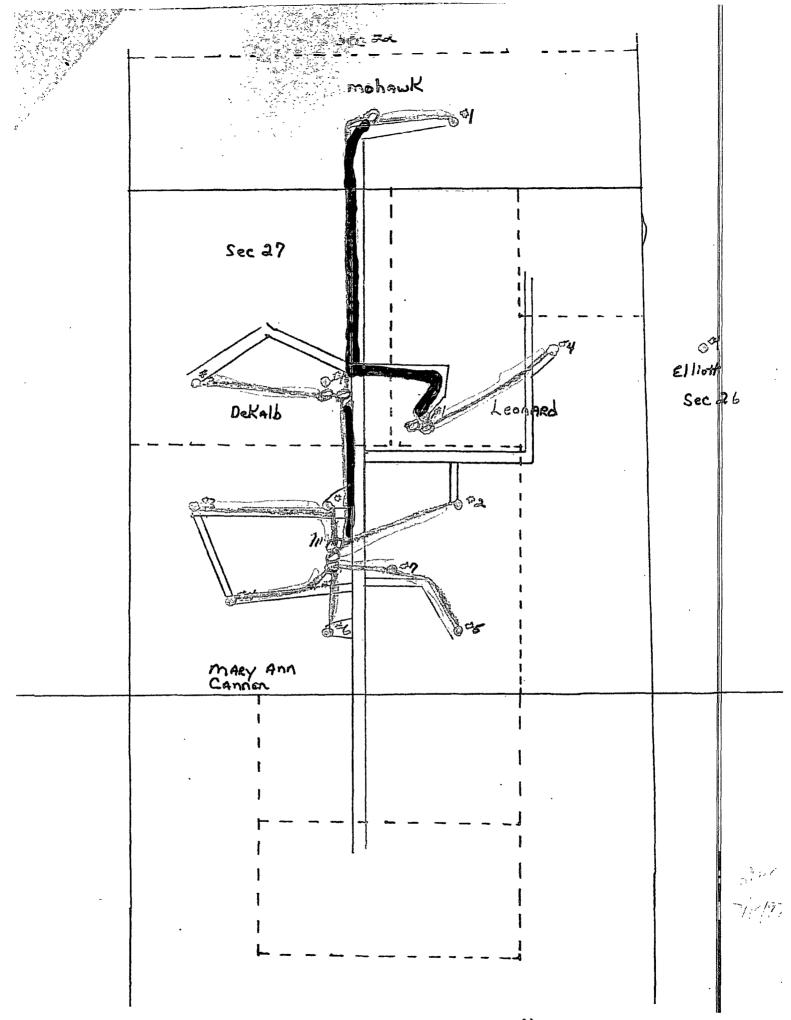
N.M. Oil Cons. DIV-Dist. 2 UNITED STATE 301 W. Grand Avenue FORM APPROVED OMB No. 1004-0137 SEP 07 2010 DEPARTMENT OF THE INTERIORS IA, NM 882105. Lease Serial No. Expires: July 31, 2010 SUNDEN NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name ase this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Other Oil Well Gas Well Dekalb #3 9. API Well No. 30000500069 2. Name of Operator JAM Oil, LLC 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address PO Box 1382 5757461154 Artesia, NM 88211 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 27 10S 25E 11. Country or Parish, State Chaves, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen Water Shut-Off Acidize Production (Start/Resume) Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Other surface domingal New Construction Casing Repair Recomplete ✓ Subsequent Report and off lease storage Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 80 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) JAM Oil respectfully request your approval for off lease storage and commingling. Attached is a map Green=shows existing flowlines and tank batteries on the lease. Redestrong proposed flowlines. Blue =shows existing line that will be used to transport all oil and H20 from the Mohawk, Dekalb & Leohard leases to the Mary Ann Cannon Facility. This well makes appoximately 1.97 BOPD-.03 BWPD. Well test will be conducted monthly by producing each well for a 24 hr. period into a portable tank calculating the volume by color cut and shake out. Doing this and multiplying by the number of days producided each month. All oil produced from same zone and equal gravity so we see no effect on reduced royalties. One of the main reasons for this proposal is to help minimize the problems associated with this low gravity crude (heavy bottoms, high corrosion on the lifting equipment down hole and storage facility sure everyone involved is aware of the sporadic history over the past years, this proposal will help eliminate the long wait to fill a tank to marketable levels. Royalty Rates: Mary ann Cannon .75%, Dekalb .764, Leonard .74, Mohawk .76. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amanda Johnson Title President Date 07/04/2010 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by /S/ DAVID R. GLASS AUG 25 2010 PETROLEUM ENGINEER Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify ROSWELL FIELD OFFI that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1011 and Title 12 U.S.C. Section 1212 triangle it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Accepted for record NMOCD



DIS

Bureau of Land Management Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201-1287 (575) 627-0272

Off-Lease Measurement, Storage, and Surface Commingling Conditions Of Approval

- 1. This agency will be notified of any change in your sales method or location of the sales meter.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional commingling approvals.
- 6. Contact the BLM Roswell Field Office at least 24 hours prior to the commencing any monthly well test. For wells in Chaves and Roosevelt County, during office hours call (575) 627-0205 or after office hours call (575) 420-2832. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
- 7. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days an application for right-of-way approval must be submitted to the Realty Section to the BLM Roswell Field Office at 2909 West Second Street, Roswell, New Mexico 88201-1287 for wells in Chaves or Roosevelt County if you have not already done so.

