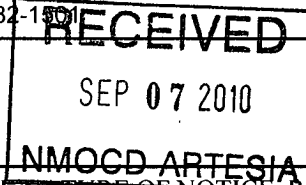


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC058480
2. Name of Operator ENERVEST OPERATING		6. If Indian, Allottee or Tribe Name
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501		8. Well Name and No. WEST LOCO HILLS 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T18S R29E SENE Tract 10B 1980FNL 990FEL		9. API Well No. 30-015-10862-00-S1
11. County or Parish, and State EDDY COUNTY, NM		10. Field and Pool, or Exploratory LOCO HILLS
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		



TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-10-10: Trans rent. equip. & wtr. to loc. from #2. MIRU pulling unit, RIH w/74 jts. 2-3/8" tbg., pmpd. 40 BBLS gelled brine. Well would not circ., mix 25 sx. cmt. plug @2316', pull tbg. to 1200'. Wait 2 hrs. Tag cmt. @2225'. Pull tbg. to 1998'. SWI. SD.  
8-11-10: MIRU W/L strip guns, perf. 8 holes @2225', RD W/L end of tbg. @2216'. RU cmt. trk., mix 50 sxs. cmt. plug. Pull 2-3/8" tbg. to 1248'. Wait 3 hrs. on cmt. Tag cmt. @1580'. Pull 2-3/8" tbg. to 805'. RU W/L strip guns perf. 8 holes at 950'. RD W/L RIH w/tbg to 9998'. Mix 25 sx. cmt. plug. Pull tbg. to 405'. SWI & SD.  
8-12-10: RIH w/56 jts. 2-3/8" tbg. Tag cmt @2138'. Pull tbg. to 2130', mix brine w/gel; pump 10 BBLS gelled brine, mix 50 sx. class 'C' w/no PSI & no circ., displ. tbg. 4 BBLS gelled brine, pull 30 jts. tbg., wait 4

**Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**

Reclamation Due 2-16-11

14 I hereby certify that the foregoing is true and correct.	
Electronic Submission #91623 verified by the BLM Well Information System For ENERVEST OPERATING, sent to the Carlsbad Committed to AFMS for processing by KURT SIMMONS on 08/23/2010 (10DLM0117S)	
Name (Printed/Typed) JANET M BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/20/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 08/29/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

OK

**Additional data for EC transaction #91623 that would not fit on the form**

**32. Additional remarks, continued**

hrs. to tag cmt. Tagged cmt. @2050'. Plugged tbg. w/cmt. POH w/tbg.  
LD last jt. RIH w/tbg. to 1935' w/62 jts. tbg., mix 10 BBLS gelled  
brine no circ. Mix & pump 100 sx Class 'C' cmt., displ. cmt. w/gelled  
brine 3 BBLS pull tbg. to 405' w/13 jts. left in hole. SWI & SD.  
8-13-10 Tag cmt. @1590'. RU cmt. crew. Pumped 100 BBLS brine gel out the end  
of tbg. Mixed 70 sx class 'C' cmt. 2% cc@1680'. Disp. tbg. 3 BBLS gel  
brine. Pull tbg. to 405'. Wait 4 hrs. Tag cmt @1390' 45 jts. Pull tbg.  
to 1373'. Mix brine gel. Mix & pump 50 sx cmt. Pull tbg to 405'. SWI. SD  
8-16-10 RIH w/tbg. to tag cmt. Tag cmt. @1260'. Pull tbg. to 405'. MIRU W/L  
trk.; perf. csg. @470' w/tbg. Strip guns. RD W/L trk. RIH w/tbg to  
1248' w/40 jts. tbg. SWI & SD. Basic Cmt. crew due on loc 7 am 8/17.  
8-17-10 WO Basic cmt. trk. to drive 180 miles. MIRU cmt. trk.; Mix & pump 5  
BBLS gelled brine; mix & pump 70 sx class 'C' cmt. end of tbg.  
@1030'. Displ. tbg. w/2-1/2" BBLS. pull tbg. to 213'. Wait 3 hrs.  
Tag cmt. @980'; Pull tbg. to 975', mix & pump 3 BBLS gelled brine,  
Mix & pump 30 sx class 'C' cmt @975'; pull tbg to 213'. SWI & SD.  
8-18-10 Tag cmt. @936'. Pull tbg. to 905'. Mix & pump 5 BBLS gelled brine.  
Mix & pump 220 sx. class 'C' cmt. POH w/tbg. Wait 4 hrs. Tag cmt. @  
826'. W/O Basic bulk trk. for more cmt. Mix & pump 5 BBLS gelled brine.  
Mix & pump 300 sx. class "C" cmt. Cem. circ. up 4-1/2 x 8-5/8 &  
2-3/8 x 4-1/2. SWI & SD.  
8-19-10 Tag cmt w/3 jts. in or 93' from surface. W/O Basic cmt. crew. Mix &  
pump 75 sx class "C" cmt w/2% CC. Fill 4-1/2 csg., Wait 1 hr. Cmt. 6'  
down 4-1/2 csg. SD  
8-20-10 RU Welder & cut off WH 3? BGL and weld on dry hole marker.

\*\*\*Please see attached P&A WBD.\*\*\*

WELL PLUGGED AND ABANDONED 8-20-10.