Submit One Copy To Appropriate District State of New Mexico	F C 102
Office Energy Minerals and Natural Descurace	Form C-103 March 18, 2009
District I 1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-01919 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	X0647
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	ADKINS Williams State
PROPOSALS.) 1. Type of Well: Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Smith + Mars	020989
3. Address of Operator 863 Kermit TX 79745	10. Pool name or Wildcat
4. Well Location	Artesia Queen-Gayhung-SA
Unit Letter <u>0</u> : <u>25</u> feet from the <u>5</u> line and <u>670</u> feet from the _	Fline
Section 17 Township 18 5Range 28 F NMPM County f	177
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Cheek Aggregate Devite Indicate Network of Nation Depart on Other I	Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	ILLING OPNS.□ P AND A □
TOLE ON ALTER GAOING WINDER LE GOINE LE GAOING/GENIEN	
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
OPEDATOD NAME I FASE NAME WELL NUMBED ADLNUMBED OF	HADTED/OHADTED I OCATION OD
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk trash flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below gro	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro-	
from Jease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	C. All fluids have been removed from non-
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to sci	hedule an inspection.
SIGNATURE TITLE OF	DATE 9/9/10
	DATE 777770
TYPE OR PRINT NAME MAKE HOSKINS E-MAIL: MAKE I	Moyoucurs not HONE: 432-586-2844
TO State Ose Only	_
APPROVED BY ME TITLE LOKE	DATE 9/13/200
Conditions of Approval (if any):	1720