Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla

FORM APPROVED OMB NO. 1004-0135

Expires	: July 31,
Lease Serial No.	
NMNM86025	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals
, , ,

6. If Indian, Allottee or Tribe Name

abandoned wei	i. Use iorni 3100-3 (APL) tor such prop	osais.		•		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If 1	7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well Mark Oil Well ☐ Gas Well ☐ Oth	8. We	8. Well Name and No. MCINTYRE DK FEDERAL 17					
Name of Operator COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com					9. API Well No. 30-015-37821-00-X1		
3a. Address 550 WEST TEXAS AVENUE SUITE 100 3b. Phone No. (include Ph. 432-685-4332)			clude area code)	10. Field and Pool, or Exploratory LOCO HILLS			
MIDLAND, TX 79701-4287							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R30E SWSW Lot M 940FSL 380FWL					T11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK-APPF	ROPRIATE BOX(ES) TO	INDICATE-N	ATURE OF N	OTICE, REPOR	T, OR OTHE	ER-DATA-	
TYPE OF SUBMISSION	TYPE OF ACTION						
	Acidize	Deepen		Production (Start		☐ Water Shut-Off	
Notice of Intent	Alter Casing	□ Fracture	acture Treat			☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Co	nstruction	ection Recomplete		Other Well Spud	
Final Abandonment Notice	Change Plans	Plug an	d Abandon	Temporarily Abandon		Well Spud	
	☐ Convert to Injection ☐ Plug Back ☐ War		☐ Water Disposa	ıl			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 06/21/10 Spud 17-1/2? @ 9:1 06/22/10 TD 17-1/2? @ 433. I 850sx. WOC 18 hrs. Test BOI 06/25/10 TD 12-1/4? @ 1373. 453sx. WOC 18 hrs. Test BOI 07/03/10 TD 8-3/4? @ 4781. I 3:30pm. Circ 117sx. WOC 27	pandonment Notices shall be file inal inspection.) 5pm. Ran 10jts 13-3/8 H40 48# to 1000# for 30 min, ok. Ran 34jts 9-5/8 J55 40# to 2000# for 30 min, ok. Ran 107jts 7" P110 26# @ hrs. Test BOP to 2000# f	@ 433. Cmt w/ @ 1373. Cmt w @ 1376. Cmt w	300sx C, 250 700sx C lead,	ing reclamation, have sx C, 450sx C. Ci , 200sx C tail. Cir 200sx C tail. PD (rc C RE	ECEIVED	
07/16/10 TD 6-1/8" @ 9265'MD, 4557'TVD. EOC @ 5578'. 07/18/10 Ran 104jts 4-1/2" HCP110 11.6# @ 9155. Test liner to 3000# for 30min,ok. TOL @ 4653'. 7/19/10 RR. Will test BOP to 3500# for 30 min on completion rig.				ļ	OCD ARTESIA		
14. Thereby certify that the foregoing is	·	netion rig.			INIVIC	OUD ARTESIA	
	Electronic Submission #	PERATING LLC	sent to the Ca	rlsbad			
Name (Printed/Typed) KANICIA	CARRILLO	Ti	Title PREPARER				
Signature (Electronic S	Submission)	D	ate 08/09/20	010			
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE USE			
Approved By ACCEPT	ED		DUSTIN W itlePETROLE	INKLER UM ENGINEER		Date 09/07/2	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	subject lease	office Carlsbac	j			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

