

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-37850

5. Indicate Type of Lease

STATE ☒ FEE ☐State Oil & Gas Lease No
L-3355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER _____

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270

Hobbs, NM 88241

4. Well Location/ BHL @ P-26-19s-29e, 373/S & 362/E

Unit Letter M ; 380 Feet From The South Line and 330 Feet From The West Line

Section 26 Township 19S Range 29E NMPM Eddy County

10. Date Spud
06/03/10Date T D Reached
07/12/1012. Date Compl. (Ready to Prod.)
08/20/1013. Elevations (DF& RKB, RT, GR, etc.)
3319' GL14. Elev. Casinghead
3319' GL15. Total Depth
12423' MD
8228' TVD16. Plug Back T.D
12390' MD
8228' TVD17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5650' MD (5650' TVD) - 12423' MD (8228' TVD) Bone Springs20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

Gyro / GR & Lateral logs

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	243'	26"	500	Surface
13 3/4"	48/54 5	1502'	17 1/2"	1050	Surface
9 3/4"	36#	3523'	12 1/4"	1330	Surface
7"	26#	8443' MD	8 3/4"	1000	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8239' (MD)	12423' (MD)	NA		N/A		

26. Perforation record (interval, size, and number)

17 Ports
8516' MD (8132' TVD) - 12380' MD (8228' TVD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8516 - 12380 (MD)	Frac w/17,000 gals 15% HCl, 1,021,000 gals Viking 2000 carrying 995,000# 20/40 sand & 242,500 Super LC.

28. PRODUCTION

Date First Production 08/20/10		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Pumping 2 1/2" x 1 3/4" x 27' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/03/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 605	Gas - MCF 360	Water - Bbl 693	Gas - Oil Ratio 595
Flow TP 80	Casing Pressure 80	Calculated 24- Hour Rate	Oil - Bbl. 605	Gas - MCF 360	Water - Bbl 693	Oil Gravity - API - (Corr) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Nick Thompson	

30. List Attachments

C104, Deviation Survey & completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature Jackie Lathan Title Hobbs Regulatory

Date 09/07/10

1 2 3 4 5

ot on state

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Cisco-Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
Delaware 3560'	T. Miss
Cherry Canyon	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. Ruster	T. Simpson
T. Yates 1381'	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	Miss Lime
T. Tubb	T. Chester
T. Drinkard	T. Bone Springs 5650
T. Abo	T. Morrow
T. Wolfcamp	T. Barnett
T. Seven Rivers	T. TD 8228' (TVD)
T. Penrose	T. TD 12423' (MD)

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 15, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED
SEP - 9 2010
NMOCD ARTESIA
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-37850	Pool Code 60660	Pool Name Turkey Track Bone Spring
Property Code 37401	Property Name PARKWAY STATE COM "26"	Well Number 4 H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3319'

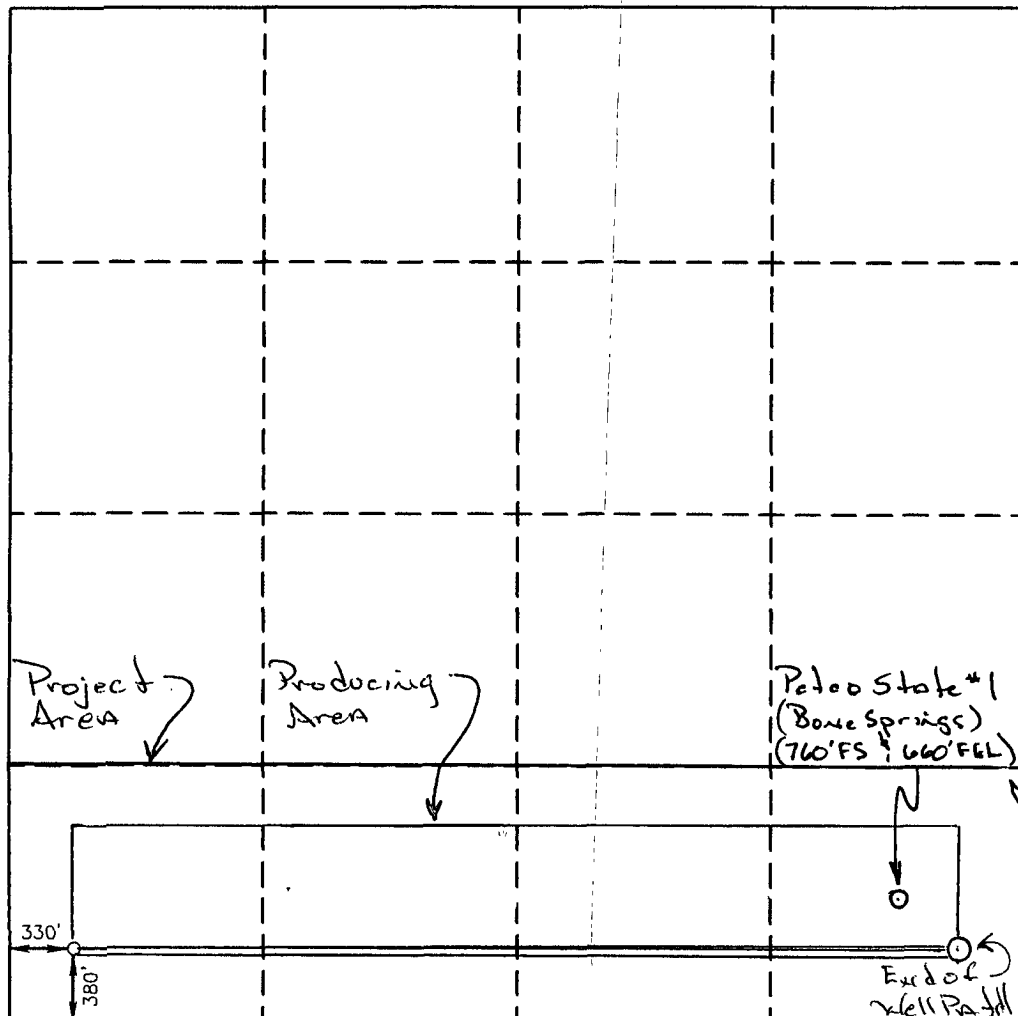
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	19 S	29 E		380	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	19 S	29 E		373	South	362	East	Eddy
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>[Signature]</u> Date: <u>9/7/10</u> Printed Name: <u>N.M. Vossig</u>
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date: <u>9/7/10</u> Signature & Seal of Professional Surveyor: <u>[Signature]</u> Certificate No. Gary L. Jones 7977
	BASIN SURVEYS