Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD ARTESIA

FORM APROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT				EXPIRES: March 31, 2007	
SUNDRY NOT	ICES AND REPORTS ON WEL	LS	5. Lease Se	erial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			6. It Indian,	NM-012121 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE					
			7. Unit or C	7. Unit or CA Agreement Name and No.	
1a. Type of Well Oll Well Gas Well Other				ne and No.	
2. Name of Operator				Cotton Draw Unit 119H	
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well	9. API Well No.	
3. Address and Telephone No.				30-015-37447	
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611			10. Field ar	10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Р	Poker Lake South; Delaware	
330' FNL 800' FEL A SEC 26 T24S R31E			11. County	11. County or Parish State	
BHL: 330' FSL & 660' FEL PP: 330' FNL & 660' FEL			Eddy	NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resu		
	☐ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	☐ New Construction☐ Plug and Abandon	Recomplete Temporarily Abandon	Other Drilling Operations	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Operations	
7/27/10 - MIRU. Spud @ 11:00. TD 17 1/2" hole @ 760'. 7/28/10 - RIH w/ 18 jts 13 3/8" 48# H-40 STC csg and set @ 760'. RU BJ & cmt lead w/ 485 sx C @ 13.5# yield @ 1.75 wtr. 9.17g/sx. Tail w/ 250 sx C mix @ 14.8 Yld @ 1.35 wtr @ 6.35 g/sx. Circ 150 sx to pit. WC. 7/29/10 - NU BOP. Test csg to 1200#. 8/3/10 - 8/05/10 - TD 12 1/4" hole @ 4407'. RIH w/ 67 jts 9 5/8" 36# J-55 LTC and 32 jts 40# J-55 LTC csg and set @ 4400'. Contacted Legion w/ BLM. RU BJ & lead w/ 1225 sx 35:65 POZ C, Mixed @ 12.5 Yld @ 2.04 Wtr & 11.24 g/sx. Tail w/ 300 sx 60:40 POZ C Mixed @ 13.8 Yield @ 1.38 Wtr & 6.44 g/sx. NU BOP & test, FC @ 4351'. 8/06/10 - WOC. Test csg @ 1500#, 30 mins. 8/24/10 - 8/25/10 - TD 8 3/4" hole @ 12,686', Notify Tony w/ the BLM. RIH jts 5 1/2" N-80 17# 179 jts N-80 LTC and 118 jts 5 1/2" N-80 17# BTC and set @ 12,686'. DV TOOL @ 6031'. 8/26/10 - RU BJ cmt 1st stage w/ 430 sx 35:65 POZ C Mixed @ 13.8 Yld @ 1.37 Wtr & 6.43 g/sx. RD BL RISO Rig @ 6:00 am.					
14. I hereby certify that the foregoing is ti	ue and correct			SEP 21 2010	
, san the long spilling is		lude A. Dess. 11	Vacoo	INMOS -	
Signed Jard Bar	Name Title	Judy A. Barnett Regulatory Ana		NMOCD ARTESIA	
(This space for Federal or State Office us	e)				
Approved by Conditions of approval, if any:	Title		Date _		
HILE TO US O Scorion Tool, makes it a stime for any person knowingly and willding to make any department or agency of the onlice states any laise, nothers or hadden statements or representations to any maker within its jurisdiction					
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Reguised to Circ. 1st stage, see Instruction on Reverse Side

Reguised to Circ. 1st stage, see Instruction on Reverse Side

Next string. Point to Eg Release.? Increpted End DEC Supply detail

Accepted for record NMOCD 2000 ACCEPTED FOR RECORD

SEP 1 9 2010

18UP/EAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE