Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural R			Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37719	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			State 14 Com	RECEIVED
1. Type of Well: Oil Well			8. Well Number 003	SEP 2:0 2010
2. Name of Operator			9. OGRID Number	JLI Z V ZUIG
Cimarex Energy Co. of Colorado			162683	NMOCD ARTESIA
3. Address of Operator			10. Pool name or Wil	dcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701			Turkey Track; Bone	Spring
4. Well Location				
SHL Unit C: 375 feet from the North line and 2120 feet from the West line				
Section 14 Township			County Edd	
32. 36. 38. 38. 38. 38.		, 1112, 111, 011, 010.)	es a	
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater_	Distance from nearest fresh w	ater well	Distance from nearest surfa	ce water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT REPO	
	☐ PLUG AND ABANDON☐ CHANGE PLANS☐	REMEDIAL WOR		TERING CASING
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEM				
OTHER:			_	n Casing & Lateral
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompletion. 05-28-10 Reached TD of 8¾" vertical hole (8200').				
05-30-10 Ran 7" 26# P-110 LTC from 0-7685' and 2%" 2.18# IJ Fiberglass from 7685-7977.' Cemented with Lead 675 sx				
Econocem HLH + 3% Salt + 3# Gilsonite (wt 12.9, yld 1.83) and Tail 400 sx Halcem-H (wt 15.6, yld 1.19). No				
returns to surface.				
05-31-10 TS TOC 2000.' Pressure-tested production casing to 1500 psi for 30 minutes. WOC 33 hours. Drilled through				
cement to KOP @ 7800.'				
06-01-10 Kicked off 6%" lateral.				
06-09-10 Reached TD of lateral (12512' MD, 8093' TVD). 06-12-10 Installed PEAK completion liner: 4½" 11.6# P-110 BTC from TOL @ 7561-8096' and LTC from 8096-12304.'				
06-14-10 Released rig.				
The included lig.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Natal	TITLE 1	Regulatory Analyst	DATESep	otember 15, 2010
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936 For State Use Only				
APPROVED BY: Double Grange officer DATE 9-21-10				
Conditions of Approval (if any):				