Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires July 31, 201
OMB No 1004-013
FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to re-enter an

5. Lease Serial No SHL: V-4949 BHL: NM NM 105211

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				N/A			
SUBMIT IN TRIPLICATE – Other instructions on page 2			7 If Unit of	7 If Unit of CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other			8 Well Nam PEQUEI	N/A 8 Well Name and No PEQUENO MIKE BLU FED COM #5H			
Name of Operator MURCHISON OIL & GAS, INC.			9 API Well	9 API Well No. 30-015-38038			
3a Address 1100 MIRA VISTA BLVD PLANO, TX 75093	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area UNDESIGNATED; WOLFCAMP			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL 1980 FNL & 300 FWL, UNIT D, SEC 2, T16S, R29E BHL 1980 FNL & 330 FWL, UNIT D, SEC 3, T16S, R29E			1	11 Country or Parish, State EDDY COUNTY, NM			
12 CHECK THE APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT	OR OTHER DATA			
TYPE OF SUBMISSION		ТҮРЕ (OF ACTION	ON			
· <u>=</u>	Casing Fract	ure Treat	Production (Start/R	Well Integ	grity		
✓ Subsequent Report	·	Construction Land Abandon	Recomplete Temporarily Abanc		oud & Run 13-3/8" Casing		
Final Abandonment Notice Conve	ert to Injection Plug	Back	Water Disposal	r Dısposal			
Attach the Bond under which the work will be prollowing completion of the involved operations testing has been completed. Final Abandonment determined that the site is ready for final inspect. Spud well on 8/10/10 with 17-1/2" hole and drill to 1 Texas Pattern Shoe 1' 1 Jt. 13-3/8" 48# H-40 ST&C 43' 1 Float Collar 2' 9 Jts. 13-3/8" 48# H-40 ST&C 393' Total 439' Set casing @ 430'. Cement -Tail w/470 SXS Haward Nipple up BOP and test to 250 psi low and 3000 12-1/4" bit and drill cement & float collar. Test can be seen to 1 the service of the service o	If the operation results in a many Notices must be filed only aftion.) To 430'. Run 13-3/8" casing alCem-C +2% CaCl – 14.8 p psi high. Test annular to 25 asing to 600 psi. Resume d	nultiple completion or er all requirements, in on 8/11/10 as follow opg, 1.35 yield, 6.39 50 psi low and 1500	recompletion in a necluding reclamation, vs: gal/sk. WOC 2 hrspsi high. Held OK.	RECEIVE SEP 23 20 NMOCD ART CHARLES ART CSG, WE	nust be filed once ne operator has		
A. Arnold Nali		Title Vice President Operations					
Signature Almold al	1	Date 08/17/2010 ACCEPTED F(RECORD		
/ тн	S SPACE FOR FEDE	RAL OR STAT	E OFFIÇE USE		-		
Approved by				SEP 2 0 2010)		
Conditions of approval, if any, are attached Approval of that the applicant holds legal or equitable title to those rigentiale the applicant to conduct operations thereon	hts in the subject lease which we	ould Office		PAU OF LAND MANA			
Title 18 U S C Section 1001 and Title 43 U S C Section fictitious or fraudulent statements or representations as to	1212, make it a crime for any peo o any matter with A s of a g	erson knowingly and wi	Ilfully to make to any	department on agency of the	United States any false,		

(Instructions on page 2)

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