Form 160-5 (August 2007)

Approved By JAMES A AMOS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

OCD- Artesta

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0135 Expires: July 31-2010

Date 10/03/20

2010

BUREAU OF LAND MANAGEMENT				oires: July 31; 2010 📲 📜	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial N NMNM2748	3	
			6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well			8. Well Name an		
Oil Well Gas Well Other: INJECTION			GISSLER B	7	
2. Name of Operator Contact. MARY STARKEY BURNETT OIL COMPANY INC E-Mail: mcstarkey@burnettoil.com			9. API Well No. 30-015-041	20-00-S1	
3a. Address 3b. Phone No. (in 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817-332-5			10. Field and Po SQUARE L	ol, or Exploratory AKE	
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)			11. County or Pa	arish, and State	
Sec 11 T17S R30E NWNE 660FNL 1980FEL			EDDY COL	JNTY, NM	
			<u> </u>		
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	☐ Deepen	Production (Start/Resum	ne) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	_	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Warkayar Operatio	
-	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the w following completion of the involve testing has been completed. Final Adetermined that the site is ready for Burnett Oil Co., Inc. respectf the Mechanical Integrity Test Also attached is a wellbore s PROCEDURE: 1) RUSU. Rig up reverse un 2) Pick up work string and 4	nally or recomplete horizontally, give surprise will be performed or provide the Bod operations. If the operation results in abandonment Notices shall be filed only final inspection.) ally requests an extension for the Below is the workover plan for chematic Status Subreact	absurface locations and measured No. on file with BLM/BLM/and a multiple completion or received after all requirements, including this well. The following the following the second of	red and true vertical depths of all Required subsequent reports slompletion in a new interval, a For ling reclamation, have been comp	pertinent markers and zones. nall be filed within 30 days m 3160-4 shall be filed once pleted, and the operator has a a active Abandonnut.	
14 Thereby certify that the foregoing	s true and correct.		10/17/(6)	+ RECEIVED	
Electronic Submission #93367 verified by the BLM verified by the B			e Carlsbad	OCT 05 2010	
Name (Printed/Typed) MARY S	TARKEY	Title REGUL	ATORY COORDINATOR	NMOCD ARTESI	
O' antique (F)	O. A. destant		0.40	THIOOD ARTES!	
Signature (Electronic	Submission)	Date 09/24/2			
	THIS SPACE FOR FE	EDERAL OR STATE	OFFICE USE	14.75 °	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitleSUPERVISOR EPS

Office Carlsbad

Additional data for EC transaction #93367 that would not fit on the form

32. Additional remarks, continued

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4) Evaluate results.
5) Run work string and packer and RBP. Set RBP at point determined by CIL.
6) Test casing and locate casing leak(s) if appropriate. Attempt to establish injection rate and pressure at leaks for design of cement squeeze.
7) If insufficient rate for squeeze is established, will discuss alternatives for repair.
8) Once leak in well is repaired, will consider acid treatment on OH?specifics of job to follow.
9) Return well to water injection.
10) Monitor injection rate and pressure.