Submit I Copy To Appropriate I Office	District	State of New Me	xico		Form C-103
District 1		Minerals and Natu	ral Resources		October 13, 2009
1625 N. French Dr , Hobbs, NM District II				WELL API NO. 30-015-05371	
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	e of Lease	
District III 1220 South St. Francis Dr.			STATE	FEE	
District IV Santa Fe, NM 8/505			6. State Oil & C	as Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505			306920		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Skelly Unit	
PROPOSALS)				8. Well Number 81	
1. Type of Well: Oil Well Gas Well Other Injection					
2. Name of Operator SandRidge Exploration and Production LLC				9. OGRID Number 270265	
3. Address of Operator				10. Pool name or Wildcat	
123 Robert S Kerr Avenue Oklahoma City, OK 73102-6406				Grayburg Jackson; SR-Q-S-SA	
4. Well Location					
Unit Letter	P : 810 feet	from theSouth	line and	660 feet fro	om theline
Section			nge 31E	NMPM	County Eddy
	11. Elevation	(Show whether DR,		.)	
DF 3875					
12. Check Ammonista Day to Indicate Nature of Natice Depart on Other Date					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE	OF INTENTION T	O:	SUB	SEQUENTRE	EPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGL		JIVIPL []	CASING/CEMEN	п зов 🗆	
DOWN TOLL COMMITTEE	·- LJ				
OTHER:			OTHER: MIT Te		✓
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9-21-10 MIRU. MI equip, built flowline to tank, opened well to tank. 9-22-10 ND WH, NU BOP & catch pan. POH w/pkr, LD 7 bad jts.					
9-23-10 Bled dn to tank. RU testers, hydrotested pkr & tbg BIH to 6000 psi. Replaced 13 jts. RIH w/AD-1 pkr on 2 3/8" IPC tbg. Press annulus to 350 pis, lost 20 pis in 30 min, held 320 psi f/30 min. ND catch pan & BOP. Circ paker fluid. NU WH					
	s to 350 pis, lost 20 pis ir 320 psi, held f/30 min. Ok		si t/30 min. ND cat	ch pan & BOP. Cir	c paker fluid. NU WH
10-1-10 RU pump trk to annulus. Press to 540 psi. Richard Inge w/OCD passed test. Opened to injection.					
					DECEIVED
					RECEIVED
					OCT 13 2010
					NMOCD ARTESIA
Spud Date:		Rig Release Da	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE OF O	bmson	TITLE_Regula	tory Analyst	D	ATE 10-7-2010
The man are surface to the Confliction of the Confl	- Dohinas-	D	. orobinoon@od=	no com	HONE, 739 1720
Type or print name Colleer For State Use Only	Kobinson	E-mail address	: crobinson@sdrg	ge.com P	HONE: 738-1739
APPROVED BY: Lector NGS TITLE COMPLANCE OFFICER DATE 10/13/10 Conditions of Approval (if any):					