

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM074939
2. Name of Operator BURNETT OIL COMPANY INC Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E SENW 1980FNL 1980FWL		8. Well Name and No. GISSLER B 26
		9. API Well No. 30-015-25763-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett Oil Co., Inc. respectfully requests an extension for the above mentioned well, which failed the Mechanical Integrity Test. Below is the workover plan for this well.

Also attached is a wellbore schematic

*60 days to return well to an active  
status or submit plans for abandonment.  
Subject to like approval from OED.*

Gissler B 26 WIW

Procedure to locate leak in MIT

NOTES: On 5/20/10, Burnett pulled injection packer and tubing, and ran tubing and 4 ?? bit to 2935?, below perfs 2786 ? 2891?. Reran injection tubing and packer and set, and failed MIT by

Accepted for record

NMOCDE  
10/13/10

RECEIVED

OCT 05 2010

NMOCDE ARTESIA

14. I hereby certify that the foregoing is true and correct. Electronic Submission #93337 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/24/2010 (10KMS2334SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 09/23/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JAMES A AMOS	Title SUPERVISOR EPS	Date 10/03/20
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #93337 that would not fit on the form**

**32. Additional remarks, continued**

bleeding off 35% from 500# test. SEE ATTACHED WELL DIAGRAM FOR PERTINENT WELL INFO.  
PROCEDURE:

- 1) RUSU. Determine type of injection tubing, IPC, Salta lined, etc.
- 2) Pull tubing and packer. Determine whether to LD injection tubing to be inspected/repared.
- 3) If probable casing leak proceed to step 4).
- 4) PU work string and packer and RBP. Set RBP above top perf (top perf at 2786?).
- 5) Work up hole, setting packer and locate casing leak(s). Attempt to establish injection rate and pressure at leaks for design of cement squeeze, if enough rate is established.
- 6) If insufficient rate for squeeze is established, will discuss alternatives for repair.
- 7) Once leak in well is repaired, will plan to do clean up acid treatment on perfs? specifics of job to follow.
- 8) Return well to water injection.
- 9) Monitor injection rate and pressure.

MAJ, 9/21/10