Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED



Lease Serial No.

OMB NO 1004-0135 Expires July 31, 2010

	NOTICES AND REPO s form for proposals to		i KECEL	MEMINIMIZ3/05	
	I. Use form 3160-3 (AP				
SUBMIT IN TRIE	PLICATE - Other instruc	ctions on reverse sid	NMOCD AF	7. If Unit or CA/Ag	greement, Name and/or No.
1 Type of Well				8. Well Name and N	
Oil Well Gas Well Other: UNKNOWN OTH 2. Name of Operator Contact: LINDA GOOD				9 API Well No.	
CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk.com				30-015-25530)
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496 3b. Phone N Ph: 405-9			No. (include area code) 10. Field and Pool, or Explora SWD; DELAWARE		or Exploratory VARE
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)				11 County or Paris	sh, and State
Sec 1 T26S R29E SWSE 327FSL 2068FEL				EDDY COUNTY, NM	
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12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATUR	RE OF NOTICE, F	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	☐ Acidize	Deepen	Produ	ction (Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	_		☐ Well Integrity
	☐ Casing Repair	□ New Construc	ction Recon	nplete	Other Change to Original
Final Abandonment Notice	Change Plans	Plug and Aba		orarily Abandon	PD Change to Original
	Convert to Injection	□ Plug Back	□ Water	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fi	give subsurface locations as the Bond No. on file with sults in a multiple completi led only after all requirement	and measured and true BLM/BIA. Required son or recompletion in the state of the sta	vertical depths of all pe subsequent reports shall a new interval, a Form	ortinent markers and zones be filed within 30 days 3160-4 shall be filed once
Chesapeake, respectfully, requests permission to change the construction of the SWD injection Route of pipeline lines.					
The injection line will be a 4" h gathering system to a "T" loca future connection of the China fiberglass from the "T" to the F maximum pressure will be 150	ted approximately 2200' Grove SWD.) The inject Phillips SWD. Both lines	from the Ross Ranch ection line will be 2 1/2"	6. (The "T" is for t high pressure	he Type of change	of pipeline of change. of pipeline is
A map is attached that shows	the SWD lines that will re	un from the Ross Rand	ch 6 to the Phillips		OK-Tarr Nygre
					10/14/10
14 Thereby certify that the foregoing is	Electronic Submission #	\$94506 verified by the B KE OPERATING, INC.,	LM Well Informations	on System d	
Name (Printed/Typed) LINDA GOOD			SR. REGULATOR	Y COMPLIANCE S	SPEC
		I			

Signature (Electronic Submission) Date 10/11/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE FIELD MANAGER Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

