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SEP 30 2010

HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-36076

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cooper

Spud 16 State

8. Well Number

6H

9. OGRID Number

6137

10. Pool name or Wildcat

Willow Lake; Bone Spring Southeast

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company L. P.

3. Address of Operator

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter O : 330 feet from the South line and 1650 feet from the East line
Section 16 Township 25S Range 29E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2974' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐SPUD REPORT.....☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26 - 30/10: MIRU. Spud well 8/30/10. Notify NMOCD of spud, csg & cmt.

8/31/10: TD 17 1/2" hole @ 680'. RU csg crew. Ran 17 jts 13 3/8" 48# H-40 ST&C csg. Flt collar @ 638'. RU BJ. PT lines @ 2500# cmt lead w/385sx 13.5 ppg cmt tail w/250 sx 14.8 ppg, disp w/101 bbl wtr. Cmt didn't reach surface. Pumped 275 sx 14.8 ppg 1.35 yld w/2% CALC, 129 sx to surface. RD cmt crew. PT csg head @ 385# PT BOP, choke manifold & floor valves @ 3000# PT annular @ 1500#.

9/2 - 4/10: PT csg @ 1210#. TD 12 1/4" hole @ 2954'. RU csg crew. Ran 9 5/8" csg (1 jt 36# J-55 LT&C, 1 float collar & 66 jts 36# J-55 LT&C). Float shoe @ 2952' & float collar @ 2905'.

9/5/10: RD csg crew. RU BJ. PT lines @ 3500#. Cmt lead w/750 sx 35/65 6C, 5% Salt, 1/8#/sx C/F, 4% SMS, 4% MPA -5 mixed @ 13.8 ppg, 1.38 yield. Displ w/225 bbls of wtr. Circ to surface 322 sx. RD cmt. WOC. PT well head @ 1010#. PT BOP, manifold & safety valve @ 5000#, annular @ 3500#, mud line @ 2500#, PT accumulator w/50+ safety factor.

9/6 - 16/10: PT csg @ 1500#. TD 8 3/4" hole @ 11,562'.

9/17/10: RU csg. Notify NMOCD on csg & cmt. Ran 120 jts 5 1/2" 17# P110 BTC csg. 143 jts 5 1/2" 17# P110 LT&C csg. 20' markers @ 10,492' & 8506'. DV tool @ 5509'. RD csg crew. RU cmt.

9/18/10: PT lines. 1st stage cmt lead w/1184 sx 14.2 ppg. F/B 400 sx tail 12.5 ppg. Open DV @ 843#, displ annulus, recover 195 sx off Top of DV tool. 2nd stage cmt lead w/550sx 12.5 ppg, tail w/150 sx 13.8 ppg. Displ w/128 bbl fw, closed DV tool. PT csg head.

9/19/10: Rlse Rig @ 10:00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 9/29/10Type or print name Spence Laird E-mail address: PHONE: 405-228-8699

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 10-12-10
Conditions of Approval (if any):

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OCT 05 2010

NMOCD ARTESIA