

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	330' FNL 1980' FEL B SEC 10 T26S R31E		
BHL:	330' FSL & 1980' FEL	PP:	330' FNL & 1980' FEL

5. Lease Serial No.	NMNM-89057
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Snapping 10 Federal 1H
9. API Well No.	30-015-37899
10. Field and Pool, or Exploratory	Big Sinks Southeast; Bone Springs
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/10/10 - MIRU 16:00 and spud well.  
7/11/10 - TD 17 1/2" hole @ 960'. RIH w/ 23 jts 13 3/8" H-40 ST&C csg & set @ 960'. Test 3000#. RU BJ & lead w/ 710 sx CI C & tail w/ 250 sx CI C. Circ 120 sx to pit. WOC.  
7/16/10 - TD 12 1/4" hole @ 4100'.  
7/17/10 - 7/18/10 - RU WL & run Sonic Scanner & GR. RD WL. RIH w/ 67 jts 9 5/8: 36# J-55 LTC csg & 25 jt 9 5/8" 40# J-55 LTC csg. & set @ 4100'. RU BJ. Lead w/ 1100 sx. Tail w/ 300 sx cmt. Circ 410 sx to surf.  
7/24/10 - 7/27/10 - TD 8 3/4" Pilot Hole @ 9900'. RU WL & logging crew. Run logs. CHC. Pump 445 sx CI H cmt. WOC. Tag cmt @ 7575'. Circ 30 bbls to surf.  
8/14/10 - TD 8 3/4" hole @ 12,870'. RIH w/165 jts 5 1/2" 17# P-110 LTC and 119 jts 17# P-110 BTC and set @ 12,870'. RU BJ cmt 1st stage: lead 12.5 ppg, 2.01 yld w/ 325 sx POZ CI H + 3% Sodium Chloride + 0.125#/sx CF + 3#/sx LCM-1 + 6% Bentonite + 0.7% FL 52-A. Tail 14.2 ppg, 1.31 yld w/ 1410 sx 50:50 POZ CI H + 5% Sodium, Chloride + 0.3% CD-32 + 0.55 FL-25 + 2% Bentonite + 0.6% SMS + 0.5% FL-52A. Displ w/ 299 bbls FW. Circ 371 sx to pit. Circ DV Tool w/ rig pump @ 5,978'. 2nd stage: Lead w/ 380 sx CI C 11.4 ppg, 2.89 Yld + 1% Calcium Chloride + 0.125#/sx CF + 3% SMS. Tail w/ 100 sx @ 13.8 ppg w/ 1.37 Yld, 60/40 POZ CI C + 5% Sodium Chloride + 0.125# /sx CF + 0.1% SMS + 4% MPA-5/ Dosf; w 130 bbls FW. Test to 4500#, ok.  
8/16/10 - Rlse rig @ noon.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Analyst Date 9/14/2010

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

False to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

