UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5.	Lease Serial No.

NM-19423

6.	If Indian, Allottee or Tribe Name

7.	If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well   ☒ Gas Well   ☐ Other

2. Name of Operator
Cimarex Energy Co. of Colorado

3a. Address
600 N. Marienfeld St., Ste. 600; Midland, TX 79701

3b. Phone No. *(include area code)*
432-571-7800

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SHL 660 FSL & 660 FEL   15-25S-26E
BHL 1242 FSL & 649 FWL

8.	Well Name and No.

Seldom Seen 15 Federal No. 1

9.	API Well No.

30-015-37714

10.	Field and Pool, or Exploratory Area

Sage Draw; Wolfcamp, East (G)

11.	County or Parish, State

Eddy County, NM

12.   CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Set production
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	casing and lateral liner
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has
determined that the site is ready for final inspection.)

04.27.10	TD'd 8¾" hole (10118').
04.30.10	Ran 7" 26# P-110 LTC to 9320' and 2⅞" 2.18# FG IJ tubing from 9320-10109.' Cemented Stage 1 with Lead 120 sx 50/50 POZ H + 5% MPA-5 + 0.3% ASA + 0.5% SMS + 5% Salt (wt 11.8, yld 2.54) and Tail 350 sx 15-61-11 H + 0.6% FL-52A + 0.6% FL-25 + 0.5% BA-10A + 0.1% SMS + 2% SA (wt 13.2, yld 1.601). Cemented Stage 2 with Lead 500 sx 50-50-8 C + 5% MPA-5 + 0.5% FL-52A + 0.5% SMS + 5% Salt + 5# LCM-1 (wt 11.5, yld 2.8) and Tail 200 sx C + 0.2% FL-25 + 5# LCM-1 + 0.25# Cello flake (wt 14.8, yld 1.355). Circulated 98 sx to surface. WOC 41.5 hours. Pressure-tested casing to 3500 psi for 30 minutes.
05.02.10	Drilled through cement to 9380.'
05.03.10	Kicked off 6⅛" hole @ 9380.'
05.13.10	Drilled to 11474' and worked stuck pipe at 11282.' Backed off at 9248.'
05.14.10	Top of fish at 9620.'
05.17.10	Perfed @ 10675, 18 holes, to try to regain circulation above motor.
05.20.10	Set bridge plug @ 9023' and tested to 2000 psi.
05.28.10	Released bridge plug.
05.30.10	Set cement KO plug with 150 sx H + 10% D-65 + 0.2% D-46 + 0.1 gal D-177 (wt 17, yld 1.0) @ 9705.'
06.02.10	Set cement KO plug #2 with 150 sx H + 10% D-166 + 0.5 gal D-80 + 0.08 gal D-177 (wt 17.7, y;d 1.02) @ 8700-9450.'
06.04.10	Drilled cement to 9365.'
06.05.10	Kicked off new 6⅛" hole @ 9365.'
06.18.10	TD'd lateral @ 13616' MD, 9538' TVD.
06.25.10	Ran 4½" 11.6# P-110 liner - BTC from 9102-9835' and LTC from 9835-13610.'
06.26.10	Cemented with 450 sx 50-50 POZ H + 2% D-20 + 0.2% D-46 + 0.2% D-65. Circulated 45 bbls to surface.
07.11.10	Released rig.

DUT @ ?

RECEIVED
OCT 05 2010
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
Natalie Krueger

Title
Regulatory Analyst

Signature
[signature] Natalie Krueger

Date
September 10, 2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date OCT 3 2010
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	*[signature]*

MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)