Office Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ral Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	V. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-20762	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Burton I	Flat Deep Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			2	
2. Name of Operator			9. OGRID Numbe	er
Devon Energy Production Co., LP			6137	
3. Address of Operator			10. Pool name or Wildcat	
20 North Broadway, OKC OK 73102-8260			Burton Flat; Strawn	
4. Well Location				
	feet from the North	line and 1980	feet from the	West line
· — — — — — — — — — — — — — — — — — — —				
Section 2 To	ownship 21S Range 27		Eddy County, N	IVI
	11. Elevation (Show whether DR) 3298' GL	KKB, KI, GK, etc	5)	
·	3270 31	<u>-</u>		
12. Check A	Appropriate Box to Indicate N	ature of Notice	, Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
<u> </u>	- 1			P AND A
				F AND A
-				
DOWNHOLE COMMINGLE]		
OTHER:	П	OTHER:	STRAWN COMPLETI	ON . 🛛
	leted operations. (Clearly state all			
	ork). SEE RULE 1103. For Multip			
or recompletion.				
08/11/10 -08/19/10:				
MIRU WSU. ND WH – NU 5K hyd BOP. Pmp 5 bbls 2% dwn tbg. Rls pkr. POOH w/tbg. MI W/L. RIH w/4.65" guage ring. Tag				
PBTD @ 10,600'. RIH & set RBP @ 10,470', POOH WL. Ld csg w/77 bbls 2% KCL & tst RBP to 2000 psi. RIH dmp bale 3 sx snd on				
RBP. POOH W/L. RIH & perf @ 10,121-10,127', 10,200-10,204', 10,266-10,271', 10,386-10,392'; (3SPF) 63 shots. Set pkr under 18K				
compression. ND BOP – NU WH. Tst pkr to 1000 psi. Acidize Strawn perfs @ 10,121'-10,392' w/2,593 gal 2% KCI spacer, 2500 gal				
15% HCI, 8500 gal 15% retarded HCI, 3,104 gal flush in 4 stages; 55 bioballs. Swab. RDMO WSU. Turn well over to production.				
1570 Hell, 0500 gar 1570 lotarava H	or, o, ro r gur muon m r orageo, oo e	iooung, 5 wao. 105	mo moo. Tann mo	
				RECEIVED
				SEP 2 1 2010
<u> </u>		<u></u>		3EP 21 2010
Spud Date:	Rig Release Da	ate:		NMOCD ARTESIA
Л				
I hereby certify that the information	above is true and complete to the h	est of my knowled	ge and belief	· · · · · · · · · · · · · · · · · · ·
	use 19 is true una compiete to the si	bot of my knowied,	50 una oction.	
SIGNATURE 4	TITLE Sr.	Staff Engineering	TechnicianDA	ATE09/01/2010
Type or print nameStephanie A/Ysasaga E-mail address: _Stephanie.Ysasaga@dvn.com_ PHONE: _405-552-7802 For State Use Only				
APPROVED BY: DATE 10/25/2010				
Conditions of Approval (if any):				
DA Burton Flat Atoka				
APPROVED BY: Skade TITLE DIST ASYRWAN DATE 10/25/2000 Conditions of Approval (if any): Burton Flat Atoka				
•				