Submit 3 Copies To Appropriate District Office		e of New Mexico				Form C-103
District I	Energy, Mine	erals and Natural I	Resources	WELL A	DI NO	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH GOVE			30-015-36		
1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
District III I 000 Rio Brazos Rd., Aztec, NM 8741 0				ST	ATE 🛛	FEE
District IV	San	ita Fe, NM 87505	•	6. State O	oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				LG-4436		
	ICES AND REPORT			7. Lease N	Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLI				C	State Care	
PROPOSALS.)				Snowball 8. Well No		
1. Type of Well: Oil Well	Gas Well   Othe	er			1	Н
2. Name of Operator  Mack	Energy Corporation	n		9. OGRII	O Number 01383	7
3. Address of Operator	Energy Corporation	,		10. Pool 1	Name or Wilde	
P.O. Box 960 Artesia, NM 88210				Empire; Wolfcamp, Northwest		
4. Well Location				<del></del>		
Unit Letter A	355 feet from	n the North	line and	330	feet from the	East line
Section 36	Townsh	ip 16S Range	27E	NMPM	Cour	nty Eddy
	11. Elevation (S	how whether DR, RK	B, RT, GR etc.	)	4.10	
The second secon		3470' GR			to a surgery	
10 01 1		T 12 / NT /	CAT	D.	0.1 D	
12. Check	Appropriate Box t	to Indicate Natur	e of Notice,	Report or	Other Data	
NOTICE OF I	NTENTION TO:		SUB	SEQUEN	IT REPORT	ΓOF:
PERFORM REMEDIAL WORK	PLUG AND ABAN	IDON 🗌 RE	MEDIALWOR			RING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS		MMENCE DR		IS. P ANI	DA 🗌
PULL OR ALTER CASING	MULTIPLE COMF	PL CA	SING/CEMEN	T JOB		
		į.				
DOWNHOLE COMMINGLE		Į				<b></b>
_		ПОТ	HER:	Cor	mpletion.	. 🛛
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