Office	te District	State of New Mexico			Form C-103 June 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NI	.	Minerals and Natural F		WELL API NO.	June 17, 2000	
<u>District II</u> 1301 W. Grand Ave., Artesia, N	VIVI 0021 U	ONSERVATION DI	V121ON	30-015-35365 5. Indicate Type of	of Lease	
District III I 000 Rio Brazos Rd., Aztec, N	M 8741 0	220 South St. Francis		STATE	▼ FEE □	
<u>District IV</u> 1220 S. St. Francis Dr., Santa I		Santa Fe, NM 87505	,	6. State Oil & Ga	s Lease No.	
87505		DOD'TE ON WELLE		NMNM-117550	Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)			Сп	Candy Cane State Com 8. Well Number		
1. Type of Well: Oil We 2. Name of Operator	ell 🛛 Gas Well 🗌	Other		9. OGRID Numb	er l	
Mack Energy Corporation				013837		
3. Address of Operator P.O. Box 960 Artesia, NM 88210				10. Pool Name or Wildcat Crow Flats; Wolfcamp		
4. Well Location	O. Box 300 Altesia, Ni	1 00210		Clow Hats, Work	camp	
Unit LetterI		et from the North	_line and	660 feet from		
Section 15	10	wnship 16S Range	28E	NMPM	County Eddy	
	11. Elevati	ion (Show <i>whether DR, RK</i> 3588' GR	B, RT, GR etc.)			
					## # # # ## ## ## # # # # # # # # # #	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTIC	E OF INTENTION	TO:	SUBS	SEQUENT REI	PORT OF:	
PERFORM REMEDIAL \	WORK PLUG AND	ABANDON 🔲 RE	MEDIALWOR	<	ALTERING CASING 🔲	
TEMPORARILY ABANDO	=	=	MMENCE DRII SING/CEMENT	LING OPNS.	P AND A	
PULL OR ALTER CASIN DOWNHOLE COMMING	=	COMPL CA	SING/CEMENT	10B []		
OTHER:		ПОТ	HFR·	Completio	n 🔯	
		s. (Clearly state all pertin			es, including estimated date	
13. Describe propose of starting any pr	roposed work). SEE RUI	s. (Clearly state all pertin	ent details, and	give pertinent date	<u> </u>	
13. Describe propose of starting any proprecompletion 9/7/2010-9/8/2010 Frac Strata	roposed work). SEE RUI Ports 6,679-10,444' w/ 91,30	ns. (Clearly state all pertin LE 1103. For Multiple Co 8 gals 20% HCL, 148,932 gals	ent details, and mpletions: Atta	give pertinent date ach wellbore diagra	es, including estimated date am of proposed completion	
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