

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
OCT 15 2010
NMOCD ARTESIA

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Cimarex Energy Co. of Colorado

3a. Address
 5215 N. O'Connor Blvd., Ste. 1500; Irving, TX 75039

3b. Phone No. (include area code)
 972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL 130 FNL & 940 FEL 27-25S-26E
 BHL 2313 FNL & 682 FEL

5. Lease Serial No.
 SHL Fee owned, BHL NM-94840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 NM-122363

8. Well Name and No.
 Chosa Draw 27 Federal Com No. 2

9. API Well No.
 30-015-36453

10. Field and Pool, or Exploratory Area
 Cottonwood Draw; Delaware, North

11. County or Parish, State
 Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set casing, drill lateral, install PEAK completion assembly</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09.05.08 Spudded 12 1/4" hole.

09.06.08 Set 8 1/2" 24# J-55 STC casing to 406.' Cemented with Lead 200 sx Class C + 4% D-20 + 2% S-1 + 0.2% D-46 (wt 12.9, yld 1.97) and Tail 150 sx Class C + 2% S-1 (wt 14.8, yld 1.34). Circulated 125 sx to surface. WOC 24.5 hrs. Pressure-tested surface casing to 1000 psi for 30 minutes.

09.14.08 Reached TD of 7 7/8" pilot hole - 3650.'

09.16.08 Pumped cement plug @ 3650.' Used Lead 265 sx Class H + 0.65% D-65 + 0.05% D-13 (wt 17, yld 0.99) and Tail 190 sx Class C + 0.1% D-167 + 0.1% D-13 (wt 14.8, yld 1.33). Circulated 32 bbls to surface. Tagged TOC @ 2220' and drilled cement to 2690.'

09.17.08 Kicked off lateral @ 2690' with 7 7/8" bit.

09.22.08 In 7 7/8" hole, ran 5 1/2" 17# J-55 BTC from 3082' to 2325' -- XO box from 2325' to 2286' -- LTC from 2286' to surface. Cemented with Lead 450 sx 50/50 POZ C + 5% D-44 (BWOW) + 10% D-20 + 0.2% D-46 + 0.125% D-130 (wt 11.9, yld 2.38) and Tail 210 sx PVL + 1.33% D-44 (BWOW) + 0.1% D-167 + 0.1% D-65 + 0.1% D-13 (wt 13, yld 1.4). Circulated 92 sx to surface. WOC 28.5 hrs. Pressure-tested 5 1/2" casing to 1000 for 30 minutes.

09.23.08 Drilled out cement and continued drilling lateral with 4 1/2" bit.

09.28.08 Reached TD of 4 1/2" hole -- 4996.'

09.30.08 Installed PEAK completion assembly - RSB Packer @ 2647' -- 2 1/2" 6.5# UFX tubing from 2647-3214' -- 2 1/2" 6.5# L-80 from 3214' to 4785.' Released rig.

Accepted for record

NMOCD *DB*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Natalie Krueger Title Regulatory Analyst

Signature *Natalie Krueger* Date June 19, 2009

ACCEPTED FOR RECORD

OCT 12 2010

J. [Signature]

BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____

Office _____

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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