Submit 3 Copies To Appropriate District Office	State of frew 1vi		Form C-1	
District I	Energy, Minerals and Nat	tural Resources	June 16, 20 WELL API NO.30-015-38105	208
1625 N. French Dr., Hobbs, NM 88240 District II	triat II		WELL AT NO.30-013-30103	
1301 W. Grand Ave., Artesia, NM 8821 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	\dashv
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	,	
87505	OTICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	7. Lease Name of Ome Agreement Name	´
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Chimayo 16 STATE		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3 SWD		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.		9. OGRID Number 6137		
3. Address of Operator			10. Pool name or Wildcat	\dashv
20 N. BROADWAY, OKC, OK	. 73102-8260			
4. Well Location				
Unit Letter_910			feet from the _WESTline	
Section 16		Range 29E	NMPM EDDY County	* /32/32
	11. Elevation (Show whether Di 2999'GL	K, KKB, K1, GK, eic		
AND MANY MANY CONTRACTOR OF THE STATE OF THE	43YA-74)	•	Exercise to a management of the second and a management and a management of the second and a second a second and a second	, , , , ,
12. Chec	k Appropriate Box to Indicate I	Nature of Notice,	Report or Other Data	
NOTICE OF	INTENTION TO:	SUE	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
· · · · · · · · · · · · · · · · · · ·			ILLING OPNS P AND A	J
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMEN	IT JOB L	
OTHER:		OTHER: D	rilling Operations	į
		l pertinent details, ar	nd give pertinent dates, including estimated	
of starting any proposed or recompletion.	work). SEE RULE 1103. For Multi	ple Completions: A	ttach wellbore diagram of proposed comple	tion
or recompletion.				
2/05/40 25/27/40 1 777			*	
9/25/10 – MIRU Spud. TD 14 3/4 9/26/10 - RIH w/15 its 11 3/3 42		T lines to 2500# R	U BJ & lead w/ 250 sx Cl C w/ 4% Gel. 2%	
	50 sx Cl C w/ 2% CACL + 0.125#/sx			
	. RIH w/ 41 jts 8 5/8" 24# J-55 ST&			
			uil w/ 275sx 60/40 C w/ 5% Salt, 1/8#CF, 4' 250# low 10 mins. Annular 2500# high 250	
for 10 mins. WOC 18 hrs. PT to		or test 5000m und 2	2500 IOW TO HIMIS. HIMILIAN 25000 Ingil 250	10 11
10/03/10 - TD 7 7/8" OH @ 4202	2'.			
10/05/10 – Rlsd rig @ 06:00.			RECEIVED	
	•			
			OCT 26 2010	
			NMOCD ARTESIA	
			HINOUD ARTESIA	or A
I hereby certify that the informati	ion above is true and complete to the	hest of my knowled	ga and haliof	
Thereby certify that the informati		oest of my knowled,	ge and belief.	
CICNIATURE A	A TOTAL DE LA CONTRACTION DEL CONTRACTION DE LA	1	D 1007 40 (0.7/40	
SIGNATURE tick	TILE_Regu	ılatory Analyst	DATE_10/25/10	
Type or print name Judy Barnett_	E-mail address: Judith.B	arnett@dvn.com_ F	PHONE: _405-228-8699	
For State Use Only				
APPROVED BY: Outle	TITLE FIO	d superviso	DATE 10 · 27-10	
Conditions of Approval (if any):	0			امما
		•		CO