Submit 1 Copy To Appropriate District Office District 1 State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	5 00 (20
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of	5-02630
District III 1220 South St. Francis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM		-6043
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Init Agreement Name Grayburg Unit
PROPOSALS.)	8. Well Number 3	Grayburg Ont
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number	
Doral Energy Corp. Alamo Jermian Resources LLC	1	51198
3. Address of Operator	10. Pool name or W	
415 W. Wall Street, Suite 500, Midland, TX 79701 Artesia Queen Grayburg SA		n Grayburg SA
4. Well Location		
Unit Letter <u>H</u> : 2310 feet from the <u>North</u> line and	feet from the	<u>East</u> line
Section 7 Township 18S Range 28E	NMPM Edd	y County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	:)	
3,622° GR		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
Existing Grayburg production intervals: 1659'-1689', 2071'-2083', & open hole from 2160'-2235' 1. Pull out of hole with existing rods, pump and tubing 2. Clean out well to TD 3. Perforate new production intervals in Grayburg: 1930'-1964', 1972'-2000', 2008'-2019', 2042'-2046', 2058'-2066', 2096'-2112', & 2122'-2125' 4. Acidize all perforations (old & new) with ± 15000 gals KCl acid (75 gals/ft) 5. Flow back and clean up well 6. Run in hole with new 2-3/8" tubing, rods and pump 7. Restore well to production and test		
	NA	MOCD ARTESIA
Spud Date: Rig Release Date:	01/22/1958	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.	
SIGNATURE		
A. A		
APPROVED BY Double Bay TITLE FIELD SUPPRISON DATE 10-18-10 Conditions of Approval (if any): On subsequent report, include tog. detail-size, wt., grade, # of joints.		