Submit 1 Copy To Appropriate District Office District 1 State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	02.620
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015 5. Indicate Type of Lo	·
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🛛	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Le	1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Un	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	West Artesia (8. Well Number 7	Grayburg Unit
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number	
Doral Energy Corp. Alamo Permian Resources LLC	9. OGRID Number 261	198
3. Address of Operator	10. Pool name or Wil	dcat
415 W. Wall Street, Suite 500, Midland, TX 79701	Artesia Queen	Grayburg SA
4. Well Location Unit Letter H: 2310 feet from the North line and 990 feet from the East line		
Unit Letter <u>H</u> : <u>2310</u> feet from the <u>North</u> line and <u>9</u> Section 8 Township 18S Range 28E		East line line County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		da Assa
3,635' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	SEQUENT REPO	The state of the s
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
OTUED.		
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	l give pertinent dates, ir	cluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Existing Grayburg production intervals: 2024'-2032', 2133'-2155', 2167'-2177', 2230'-2234', & 2276'-2284'		
1. Pull out of hole with existing rods, pump and tubing		
 Clean out well to TD Perforate new production intervals in Grayburg: 2058'-2102', 2201'-2209', 2212'-2218', 2250'-2266', 2305'-2312', 		
& 2316'-2332'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,
4. Acidize perforations with ± 12'000 gals KCl acid (75 gals/ft)		ECEIVED
5. Flow back and clean up well6. Run in hole with new 2-3/8" tubing, rods and pump	11	
7. Restore well to production and test		OCT 18 2010
	NN	OCD ARTESIA
Spud Date: Rig Release Date:]	
05/03/1962 Tag resease Sate: 0	5/27/1962	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.	
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 10/12/2010		
Type or print name <u>Joanne Keating</u> E-mail address: <u>jkeating@alamoresources.com</u> PHONE: <u>432.897.0673</u> For State Use Only		
APPROVED BY Dauble Way TITLE Field Supervisor DATE 10-10-10 Conditions of Approval (if any): On Subsequent report include the detail-size, wt., grade, # of joints.		
Conditions of Approval (11 ally).	st., grade, #	of joints.
ON 2002 FALL LELOI LICIOSE LO	, ,	_