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Submit 2 Copies To Appropriate District State of New Mexico	NMOCD ARTESIA October 25, 2007
Office District I Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-29776 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STEE
1 000 Rio Brazos Rd., Aztec, NM 874 1 0 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-4070
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Southern Cross 16 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 013837
Mack Energy Corporation 3. Address of Operator	I 0. Pool name or Wildcat
P.O. Box 960 Artesia, NM 88211-0960	Penasco Draw;Permo Penn
4. Well Location	r chaseo Draw, r crino i cim
Unit Letter L 1650 feet from the South line and 990 feet from t	the West line
	Eddy Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR	, etc.)
3800' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	ner Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEI	MENT JOB
OTHER:	ion is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBE	P OHARTED/OHARTER I OCATION OF
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and other production equipment.	d has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been	removed (Poured ancita concrete bases do not have
to be removed.)	removed. (I oured onsite conference bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B((4)(b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office	to schedule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above	
SIGNATURE (1) 1 (1) (1) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	lr p. mp. 11/2/10
SIGNATURE Yenry W. Sherrall TITLE Production Clerk	DATE 11/3/10
TYPE OR PRINT NAME, Jerry W. Sherrell E-MAIL: jerrys@mec.	.com PHONE: (575)748-1288
For State Use Only	, , , , , , , , , , , , , , , , , , , ,
ADDROVED BY MICH LAND	01
Conditions of Approval (if any):	Keleno DATE // 4/201/
Conditions of Approval (it unity).	