Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	znorgy, minorals and m	atarar resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			30-015-01666
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.)			NWAU 8. Well Number #15
1. Type of Well: Oil Well Gas Well Other Injection Well			
2. Name of Operator Lime Rock Resources			9. OGRID Number 255333
3. Address of Operator			10. Pool name or Wildcat AQGSA
1111 Bagby St Suite 4600 Houston TX 77002			
4. Well Location			
Unit Letter P: 990' feet from the S_ line and 660 feet from the E line			
Section 32	Township 17S	Range 28E	NMPM County Eddy
	11. Elevation (Show whether I	OR, RKB, RT, GR, etc	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 10/26/10 Back flow well, MIRU. Reverse unit, tally work string. SDON.			
10/27/10 Release pkr, N/U BOP, TOH, TIH w/ bit and collars, tag @ 1960'. 140' of fill. R/U reverse unit and clean out csg to 2100'. R/D			
re verse unit.			
10/28/10 TIH w/ 4 ½" AD1, testing 2 3/8" IPC tbg 5000#'s, circulate pkr fluid, set pkr 1858', attempt to run MIT test and found hole in 4			
10/29/10 Dig out wellhead below 8 5/8" csg, stub up 8 5/8" and 4 1/2" csg.			
11/2/10 Back fill cellar, TIH w/ 4 ½" AD1 and 2 3/8" IPC tbg. Circulate pkr fluid, set pkr @ 1858', perform MIT test 370#'s for 30 mins.			
Witnessed by NMOCD Darold Gray.			
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			RECEIVED
		<u></u>	NOV 05 2010
Spud Date:	Rig Release	Date:	NMOCD ARTESIA
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I handles courify that the information of	cave is two and complete to the	hart of	11.11.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
(<u>- </u>		•
SIGNATURE DATE 11/04/2010			
Type or print name <u>lerry Smith</u> E-mail address: <u>jsmith@limerockresources.com</u> PHONE: 505-918-0556			
For State Use Only			
APPROVED BY: RUHARO MORE TITLE COMPLIANCE OFFICER DATE 11/19/10			
Conditions of Approval (if any):			•

