

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION
NOV 05 2010
220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSD

WELL API NO.

30-015-32945

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MEAD

8. Well Number 4

9. OGRID Number 241333

10. Pool name or Wildcat
CARLSBAD; MORROW GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
CHEVRON MIDCONTINENT, L.P.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 2418 feet from the NORTH line and 171 feet from the EAST line

Section 5 Township 22-S Range 37-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3153'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REMEDIAL CEMENTING (REPAIR CSG WTR FLOW)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

10-08-10: MIRU.RIH W/BOMB. 10-09-10: PRESS UP CSG TO 1000 PSI. HELD. 10-13-10: RAN GR/CBL/CCL. PERF 4 HLS @ 4230. SQZ HLS 3200-3201 TIH W/2 7/8" TBG.

10-14-10: PERF CSG W/3 1/8" CSG GUN FOR SQZ HLS @ 3200. SET PKR @ 3434. REL.DUMP 2 SX 20/40 SAND.

10-15-10: SET CIRC @ 3101. CMT THRU PERF HLS @ 3200. CIRC @ 3101. CMT W/700 SX CL C, 14.8 PPG, 1.33 CUFT/SX. DID NOT CIRC CMT. 10-16-10: TAG TBG @ 3088. DRILD 13' SOFT CMT. CIRC @ 3101-3104. DRLD CMT TO 3121.

10-17-10: DRILD CMT 3121-3247. 10-18-10: TEST CSG SQZ HLS @ 3200. WASH OUT SAND TOP OF BP @ 3441. SET BP @ 4451. REL PKR. PUH TO 4025. SET PKR. REL. DUMP 2 SX SAND. 10-19-10: EOT @ 3369. PKR SWINGING @ 3040.

10-20-10: TIH W/2 7/8" TBG. PKR SWINGING @ 3957. CIRC GAS OUT OF HOLE W/75 BBLS 3% KCL. PKR SWINGING @ 3303. REV CIRC @ 2 BPM. SET PKR. SQZ CMT TO 1000 PSI. 10-22-10: REL PKR. TAG CMT @ 4106. DRILL OUT CMT 4106-4200. 10-23-10: TAG CMT @ 4200. DRIL ON CMT PLUG. FELL OUT @ 4265. CIRC SAND OFF OF RBP. REL RBP. 10-24-10: CIRC W/250 BBLS 3% KCL. ENGAGE PKR. 10-25-10: SWAB. 10-27-10: TIH W/BAILER. CLEAN OUT PLUG & RETRIEVE PLUG. RIG DOWN.

Spud Date:

Rig Release Date:

RECEIVED

NOV 09 2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NMOCD ARTESIA

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-03-2010Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 11/10/10

Conditions of Approval (if any):