Energy, Minerals and Natural Resources Coll Conservation Division 120 South St. Francis Dr. 120 South St.	Submit To Appropriat State Lease - 6 copies									ļ					Form C-105
1623 N. French Dr., 16486, NAM 88240 District Mills	Fee Lease - 5 copies		Energy, Minerals and Natur					l Resc	urces						evised June 10, 2003
Conservation Division Divisio		Or., Hobbs, NM 88240								l 1					
1208.00 1208	District II 1301 W. Grand Avenu	and Avenue, Artesia, NM 88210 Oil Conservation Division								-					
Santa Fe, NM 87505 Sate Oil & Gas Lease No.	District III				122	20 South St. Fr									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV					Santa Fe, NM	8750	05		F					
18. Type of Completion: New Work DEEPEN PLUG DIFF. Darler 9 State Darler 9 State New New Work DEEPEN PLUG DIFF. Darler 9 State New					MADI	CTION DEDOC) T A	NID I	00			W. 427		. A Desgio	
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Well		L 🛛	GAS WELI	L 🔲 DRY		OTHER					7. Dease Name (1 OII:	it Agreeme	ciit ivai	inc
2. Name of Operator											Darter 9 State			RE	CEIVED
Cimarex Energy Co. of Colorade				BAC	K	RESVR. [] OTH	∃R			_	8 Well No		_	NII	n v 12 2010
600 N. Marienfold St., ste. 600: Midland, TX 79701											o. Wen ivo.				
600 N. Marienfold St., ste. 600: Midland, TX 79701			Colorado											IMC	CD ARTESL
Section	3. Address of Opera	itor									9. Pool name or	Wildo	eat		
Section Section Section Production Industry to Pixed In Date Standard In Da		d St., S	Ste. 600; Mi	dland, TX 79	701	····					GJ; 7Riv-Qn-C	B-G	lor-Yeso		
08-02-10 08-11-10 09-04-10 3590 GR	Section	on		Township		17S		ge	29E		NMPM		W		
19. Producing Interval(s), of this completion - Top, Bottom, Name	08-02-10		08-11-10			09-04-10				<u>35</u>	90 GR	tc.)			
19. Producing Interval(s), of this completion - Top, Bottom, Name (S), 7Riv-Qn-GiB-Glor-Yeso 3930-4650 No	15. Total Depth		16. Plug Bac	k T.D.			Many			s	Rotary Tools		Ca	able To	ools
19. Producing Interval(s), of this completion - Top, Bottom, Name GI; 7Riv-Qn-GB-Glor-Yeso 3930-4650 No	5195		51	49	20	ines:			Difficu By		Rotar	v			
22. Was Well Cored No					tom, Na	ame						·	s Direction		-
CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 1/3/4 42# 458 16 500 sx 8/4 24# 1130 11 500 sx 5/2 17# 5190 7/4 650 sx LINER RECORD 24. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 4340-4650 1 shot per 6' 45 holes Blinebry 3930-4180 1 shot per 6' 52 holes Paddock PRODUCTION Date First Production 09-17-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Weil Status (Prod. or Shut-in) 109-13-10 Production Method (Flowing, gas lift, pumping - Size and type pump) Weil Status (Prod. or Shut-in) 109-23-10 24 Choke Size Prod'n For Coil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 109-23-10 70 Test Period Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 109-23-10 Test Period Test Period Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 100-10 Production Sold Sol	21. Type Electric an	nd Other	r Logs Run			<u></u>						Cored		111	<u> </u>
CASING SIZE		-WIGI	D-UK		CA	SINC DECOL	<u> </u>	Pano	ert all etc		1	111			
1134			WEIGH	T LR /FT			W (1111			RECORD		AMOUNT PULLED
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	85/8		2.	4#								X .			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2% 3847	51/2		1	7#						<u> </u>					
2% 3847 26. Perforation record (interval, size, and number) 4340-4650 1 shot per 6' 45 holes Blinebry 3930-4180 1 shot per 6' 52 holes Paddock 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4340-4650 890,188 gal slickwater, 322,405# 100 White Sand 3930-4180 1,196,398 gal slickwater, 470,363# 100 White Sand 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 79-23-10 24 Test Period 46 332 702 7217 Flow Tubing Casing Pressure Calculated 24- Hour Rate Hour Rate Hour Rate 90 70 70 Test Water - Bbl. Oil Gravity - API - (Corr.) Press. 90 70 Test Witnessed By Sold 30. List Attachments Deviation Summary, C-102 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Natalie Krueger Title Regulatory Analyst Date 11/10/2010		TOD		Inommond									RD	D. Oktob off	
26. Perforation record (interval, size, and number) 4340-4650 1 shot per 6' 45 holes Blinebry 3930-4180 1 shot per 6' 52 holes Paddock PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 792-710 Calculated 24- Hour Rate Hour Rate Press. 90 70 36.7 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Signature Match Method (Flowing of this form as true and complete to the best of my knowledge and belief Printed Name Natalie Krueger Title Regulatory Analyst Date 11/10/2010 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED BEPTH INTERVAL AMOUNT AND KIND MATERIAL USED BEPTH I	SIZE	TOP		BOLLOW		SACKS CEMENT	SCI	REEN							PACKER SET
A340-4650 1 shot per 6	26. Perforation re	cord (ir	nterval size a	and number)			27	ACID						EZE I	ETC
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Printed Signature Hour Rate 136.7 Hour Rate 36.7 Test Witnessed By Name Natalie Krueger Title Regulatory Analyst Date 11/10/2010		Casin		Calculated	24-	1	<u></u>					Т		tv - AF	
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Signature Name Natalie Krueger Title Regulatory Analyst Date 11/10/2010															
E-mail Address nkrueger@cimarex.com	Signature Name Natalie Krueger Title Regulatory Analyst Date 11/10/2010														
	E-mail Address	nkrı	ieger@cim	arex.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy		T. Cisco (Bough C)	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Strawn	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Atoka	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Miss	T. Menefee	T. Madison				
T. Queen		T. Devonian	T. Point Lookout	T. Elbert				
T. Grayburg		T. Silurian	T. Mancos	T. McCracken				
T. San Andres		T. Montoya	T. Gallup	T. Ignacio Otzte				
T. Glorieta	3842	T. Simpson	Base Greenhorn	T. Granite				
T. Paddock		T. McKee	T. Dakota	T.				
T. Blinebry	4394	T. Ellenburger	T. Morrison	T.				
T.Tubb	5241	T. Gr. Wash	T.Todilto	T.				
T. Paddock		T. Delaware Sand	T. Entrada	T.				
T. Abo		T. Bone Spring	T. Wingate	T.				
B. Anhydrite		T. Morrow	T. Chinle	T.				
T. Wolfcamp		T. Rustler	T. Permian	T.				
T. Penn		T.	T. Penn "A"	T.				
	OIL OR GAS							

IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.

No.	1, from	.to	feet
No.	2, from	.to	feet
No.		to	fast

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			
				1			
				}			
		'					

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised October 15, 2009

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name				
30-015-37806	97558	GJ;7RVS-QN-GB-GLORIETA-YESO				
Property Code	Prope	erty Name	Well Number			
38126	DARTER	"9" STATE	5			
OGRID No.	Opera	ator Name	Elevation			
162683	CIMAREX ENERGY	CO. OF COLORADO	3590'			

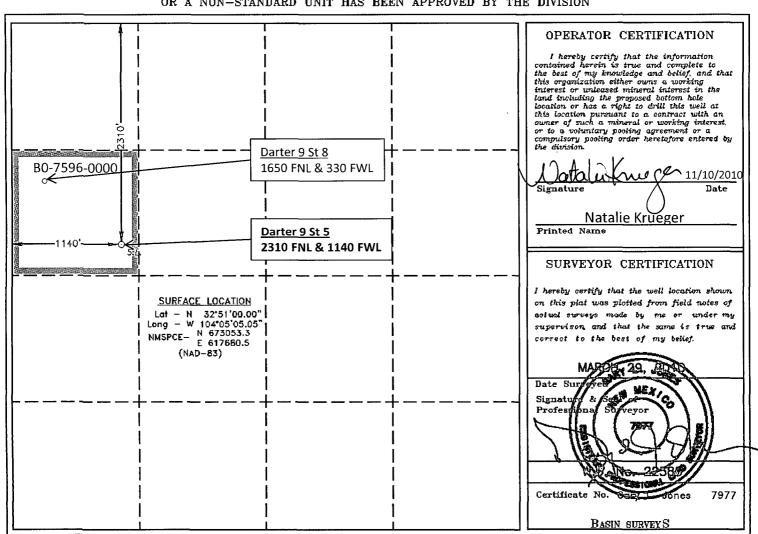
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	9	17 S	29 E		2310	NORTH	1140	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill C	onsolidation	Code Or	der No.				
40				N	SL Pending				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PO Box 1370 Artesia, NM 88211-1370 (575) 748-1288

August 16, 2010

1 . . Y.

Cimarex Energy Co. Attn: Jim Evans

600 N. Marienfeld, Suite 600

Midland, TX 79701

RE:

Darter 9 St #5

2310' FNL & 1140' FWL Sec. 9, T17S, R29E Eddy County, New Mexico

Dear Sir,

The attached is the Deviation Survey for the above captioned well.

Very truly yours,

Eddie C. LaRue

Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 16th day of August, 2010.

Notary Public



Pason DataHub Deviation Survey # Well Dossier 1280796056 - DARTER 9 ST # 5

# Date	Depth	Deviation
8/6/2010	396	1.90
8/6/2010	672	1.50
8/7/2010	1065	0.70
8/8/2010	1557	0.50
8/8/2010	2054	0.90
8/9/2010	2551	0.20
8/9/2010	3050	0.20
8/10/2010	3546	0.40
8/10/2010	4042	0.30
8/10/2010	4541	0.80
8/11/2010	5039	0.30
# EOF		