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Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37461
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Dominuo Stata 17 Com
PROPOSALS.)	Parkway State 17 Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
	9. OGRID Number 162683
Cimarex Energy Co. of Colorado AUG -1 2010	
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld St., Ste. 600; Midland, TX 79701 NMOCD ARTESIA	Scanlon Draw; Bone Spring
4. Well Location	
SHL Unit Letter I: 1980 feet from the South line and 330	feet from theline
Section 17 Township 19S Range 29E NMPM	County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3358′ GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER:	Surface and Intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion.	
04-02-10 Spudded 17½" hole.	
04-05-10 Could not run surface casing properly. Set Plug #1 @ 158' w/ Lead 1	00 sx REC (wt 14.2, vld 1.62) + 10% D-53 +
1% S-1 + 4# D-42 + 0.125# D-130 and Tail 100 sx C (wt 14.8, yld 1.34).	· · · · · · · · · · · · · · · · · · ·
04-06-10 Set Plug #2 @ 58' w/ 50 sx C (wt 14.8, yld 1.34) + 1% S-1. Tagged @ 9	-
yld 1.34) + 1% S-1. Tagged @ 53.' Drilled through cement.	56. Set Flug #3 @ 56 W/ 50 3x C (Wt 14.6,
04-08-10 Set 13¾" 48# H-40 STC to 479.' Cemented with Lead 1 100 sx RFC 10	1 1 H ± 2# D 42 ± 1/9# D 120 (w+ 14 2 yld
1.62) and Lead 2 200 sx C + 2% S-1 + 2% D-46 (wt 12.9, yld 1.97) and	·
	· · · · · · · · · · · · · · · · · · ·
Circulated 35 sx to surface. WOC 23.5 hours. Pressure-tested casing t	to 1500 psi for 50 minutes.
04-13-10 In 12¼" hole, set 9¾" 40# J-55 LTC to 2484.'	0.0d 1.00)
04-14-10 Cemented with Lead 760 sx C + 4% D-20 + 0.2% D-46 + 1% S-1 (wt 12.9, yld 1.96) and Tail 200 sx C + 0.1% D-13	
(wt 14.8, yld 1.33). WOC 31 hours. Circulated 209 sx to surface.	
04-15-10 Pressure-tested intermediate casing to 1500 psi for 30 minutes.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \).	
SIGNATURE Watalalluga TITLE Regulatory Analyst	DATE 100 28 2010
TITLE REGULATORY AND INC.	DATE <u>July 28, 2010</u>
Type or print name Natalie Kruegeremail address:nkrueger@cimarex.co	om Telephone No. 432-620-1936
For State Use Only	1 0.0 p. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10
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APPROVED BY OUR SUPV.	DATE 8-4-2010
Conditions of Approval (if any):	

ONY