Submit 3 Copies To Appropriate District Office District I	State of New Mex Energy, Minerals and Natur	Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-10822	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗵	FEE
Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & Gas	Lease No. 1266
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name G J West Coop Unit	
1. Type of Well: Oil Well Gas Well Other: Injection			8. Well Number	47
2. Name of Operator			9. OGRID Number	
COG Operating 3. Address of Operator			10. Pool name or Wildcat	
550 W. TX Ste. 100 Midland, TX 79701			Grayburg, Jackson S.A.	
4. Well Location				
Unit Letter_C_:_668_feet from the _North line and _1980feet from the _Westline				
Section 21 Township 17 S Range 29 N NMPM County Eddy Co.				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterN/A				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	OTHER:	NT JOB 📙	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
 09/27/10-Notify Phil Hawkins of M.I.R.U. Complete M.I.R.U. S.A.F.D. 09/28/10-Run gauge ring tag up at 2,250' run 2%" notched collar on Tbg Depth 2,327' Contact O.C.D. Phil Hawkins COG Tyler Dean Okayed to set 4½" @ 2,155'. Set 4½" cap 30 sx cmt P.U.H. S.D.F.N. 09/29/10-Tag T.O.C. @ 1,735' circulate 30 bbls M.L.F. well on vacuum spot 35 sx cmt at 1,735' W.O.C. 4 hours tag @ 1,299'. Perf @ 700' pkr @ 188' test perf no injection rate test to 1,000 psi contact Randy Dade O.C.D. Spot 20 sx C cmt P.U.H. & S.D.F.N. 09/30/10-Tag T.O.C. @ 450', perf @ 430'. Test perf have injection rate, no returns r/u sqz 200 sx "C" cmt W.O.C. test plug well on wall tag T.O.C. @ 110' notify O.C.D. & C.O.G. Phil Hawkins & Tyler Dean. 10/01/10-Perf @ 110' sqz 200 sx "C" cmt, still on Vacuum W.O.C. tag @ 195' Pressure test plug still on Vac. Sqz 150 sx "C" cmt neat W.O.C. over weekend. 10/04/10-Tag T.O.C. @ 78' Notify O.C.D. Phil Hawkins sqz 150 sx "C" cmt neat W.O.C. 4 hours & tag @ 78' Sqz 150 sx cmt 				
S.D.F.N. 10/05/10-Tag T.O.C. @ 35' test perf well on vacuum sqz 150 sx "C" cmt neat W.O.C. 4 hours tag @ 35' pump 15 bbls L.C.M. getting returns out 8'/s" pump 20 sx "C" cmt 3 % Ca Chl lost returns displace W.O.C. overnight.				
	o 20 sx "C" cmt 3 % Ca Chl lost ret 10' O.C.D. Phil Hawkins on locat			
RDMO	. 9:			RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\text{MOCD ageneral permit} \) or an (attached) alternative OCD-approved plan \(\text{NMOCD ARTESIA} \) SIGNATURE \(\text{P&A TECH} \) (Basic Energy Services) DATE				
Type or print name. Greg For State Use Chly	Liab	bility under bond is reti	well borckelephone No. ained pending receipt ort of Well Plugging)	
APPROVED BY: Conditions of Approval (if any):	TITLE 1 miles	2-103 (Subsequent Repich may be found at OC ms. www.cmnrd.state.m	D Web Page under	DATE 11/4/2010
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