

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM98824
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	8. Well Name and No. POWER 31 FEDERAL SWD 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T17S R31E SENE 1980FNL 660FEL		9. API Well No. 30-015-31806-00-S2
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/30/10 CUT OFF DRY HOLE MARKER, DIG OUT CELLAR, CUT OFF CONDUCTOR, 13 3/8" CSG, 8 5/8" CSG, DOWN TO 5 1/2", WELD ON TO 8 5/8" CSG & 5 1/2" CSG TO BRING TO SURFACE, RUSU, PU 4 7/8" SPEAR, PU 5 1/2" CSG, SET SLIPS ON 8 5/8" HEAD (8000# ABOVE WEIGHT OF CSG), PACK OFF 8 5/8" HEAD, NU 5 1/2" HEAD & BOP, RU REVERSE UNIT, RIH W/1 - 3 1/2" DC, TAG CMT @ 10 FT, SDON 10/1/10 TAG 2ND PLUG @ 231' DO TO 277', CIRCULATE CLEAN, SDON 10/4/10 DO CMT FROM 277' TO 561', WATER CIRC UP 8 5/8" CSG, SHUT IN 8 5/8", FALL OUT OF CMT @ 578', CIRC CLEAN, POOH TBG & 3 1/2" DC, SDON 10/5/10 RIH RBP & TBG, SET @ 695', W/ 2 SX SN ON TOP, PO TBG, NDBOP & WELLHEAD, INSTALL CMT HEAD, PMP 250 SX CLASS C 2% CMT, CIR 104 SX TO PIT OUT 8 5/8", DISP 7 1/2 BBL, SHUT IN 8 5/8", PRESSURED TO 500#, SHUT IN 5 1/2"

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14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #95487 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by CHERYLE RYAN on 10/22/2010 (11CMR0083SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 10/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	(BLM Approver Not Specified)	Date 10/28/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #95487 that would not fit on the form

32. Additional remarks, continued

10/7/10 ND CMT HEAD, NUBOP, RIH W/ 4 3/4" BIT & 10 - 3 1/2" DC & TBG, TAG @ 280', DO CMT TO 582', FALL OUT OF CMT, ATTEMPTED TO TEST TO 1000#, PSI DROP TO 700# IN 1 HR,
10/8/10 RELEASE RBP, POOH, RIH W/ 4 3/4" BIT, 10 - 3 1/2" DC, & TBG, TAG @ 3939', DO, FALLOUT OF CMT @ 3970', RIH TAG CMT @ 4925', DO, FALLOUT OF CMT @ 5055', CIRC CLEAN, PULL TO 500'
10/12/10 RIH W/ 4 3/4" BIT, 10 - 3 1/2" DC, & TBG, TAG @ 8499', DISPLACED 5 1/2" CSG W/ FW, PO W/ TBG, DC, & BIT, RIH W/ PKR, SET @ 582', PSI TO 600#, LOST 10# IN 30 MIN., PULL PKR TO 546', TESTED ANNULUS TO 600#, HELD, PSI TEST DOWN TBG (SQZ HOLES @ 570') LOST 35# IN 30 MIN, SD
10/13/10 RELEASE R4 PACKER SET @ 543' & TIH TO 574', BREAK CIRC (HOLE WAS FULL), SPOT 1 BBL OF ACID ACROSS HOLE IN CSG @ 570', PULL R4 PKR UP HOLE & SET @ 511', BREAK DOWN @ 1022 PSI, ? BBL/MIN, ACIDIZE W/ 11 BBLs (462 GAL) OF 15% HCL, AVG RATE OF 1.2 BBL/MIN, AVG PSI OF 939 PSI, WENT TO 0 PSI IN LESS THAN A MINUTE.
10/14/10 LEAD CMT 25 SKS "C"+3/10% FL-10 +0.25%R-38 TAIL 50 SKS "C" + 2 % CACL2 + 0.25% R-38 AT 14.8PPG-1.34 CUFT/SK -6.34 GAL/SK, AVG RATE 1.3 BPM, MAX PSI 800 PSI, DISPLACE 6 BBLs, SD WASH UP CMT PUMP & STAGE, ENGAGE PUMP, WELL IS ON VACUUM, TOOK 5 BBLs TO CATCH CMT (11 BBLs IN TOTAL) PUMP 2 MORE BBLs W/ MAX PSI OF 200 PSI, NO SQUEEZE, OVER DISPLACE BY 15 BBLs TO PUMP AWAY CMT, SD FOR 2 HRS. EST. INJECTION RATE 1.7 BPM-980 PSI, LEAD CMT 25 SKS "C"+ 3/10% FL-10 + 0.25%R-38 @ 14.8PPG-1.34 CUFT/SK-6.34GAL/SK, TAIL 175 SKS "C" + 2%CACL2 +0.25% R-38 @ 14.8 PPG-1.34 CUFT/SK-6.34 GAL/SK SD WASH PUMPS & LINES, FLUSH 6.5 BBLs, SQUEEZED OFF W/1100 PSI, EST TOC @ 280',
10/18/10 TIH W/4 3/4" MILL TOOTH BIT & 8- 3 1/2" DCs & TBG, TAG TOC @ 304', R/U POWER SWIVEL & BEGIN DRLG CMT, DRILL THRU CMT @ 593', CIRC WELL CLEAN, TEST CSG TO 660 PSI FOR 30 MIN. TESTED GOOD W/ NO BLEED OFF.
10/19/10 RIH 4 3/4" BIT, 10 - 3 1/2" DC & TBG, TAG @ 8499', DO CMT & CIBP @ 8528'
10/20/10 RU WL, RIH CIBP SET @9620', PO, RIH DUMP BAILER, DUMP 35' CMT CAP ON CIBP, PO RIH, PERF 9388'-9404', 9410'-9420', PO, RIH PERF 9332'-9340', 9350'-9357', 9363'-9364', 9369'-9376', PO, RIH PERF 9255'-9264', 9285-9286', 9310-9323', 10/21/10 PERF W/ 9 RUNS 8808'-8875', 8882-8890', 8910'-8920', 8940'-8950', 8973'-9023', 9044'-9074', 9122'-9134', 9158'-9182', 9230'-9255',