Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised May 08, 2003 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-22545
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	L-490
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECURITY OF THE CONTROL OF THE	Mobil 21 State
PROPOSALS.) 1. Type of Well: DEC. 9. 8. 7003	8. Well Number
	2
2. Name of Operator — OGD-ARTESIA	9. OGRID Number
Texas Independent Exploration, Inc.	22596
3. Address of Operator 1600 Smith, Suite 3800 Houston, TX 77002	10. Pool name or Wildcat WildcatWolfcamp
4. Well Location	
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line	
Section 21 Township 23S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3162' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	Report of Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	LLING OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/09/03 through 12/12/03	
1200700 tillough 12 1200	
MIRU Mesa Well Service workover rig per verbal authorization from Bryan Arrant, NMOCD, Artesia Office. ND Tree and NU 5M Hyd Double Ram BOP. Kill well w/ 2% KCL water. Release packer and TOH w/ tbg. MIRU	
Computalog electric line truck. Run 4.650" OD guage ring and junk basket to 11,200'. Set Alpha 10K CIBP at	
11,175'. Dump bail 35' cement on top of CIBP. GIH w/ 3 3/8" OD TAG guns loaded 2 JSPF on 60 Deg phasing.	
Perforate 9687-9694' w/ 14 holes, 0.41" EHD. 32 gr charge.	
TIH w/ 2 3/8" X 5.50" Arrowset 1X pkr w/ T2 on/off tool w/ 1.81" "F" profile nipple. Set packer at 9586' w/ 12K	
compression. ND BOP, NU Tree. Open up well and started flowing. Flow 100 mcf/d. RU BJ Services and	
acidize Wolfcamp perfs 9687-94' w/ 1000 gal 20% NEFE + 14 Ball Sealers. Flow test well. 24 hr potential production test310 mcf/d, 28 bbls condensate54 gravity, & 0 water w/ 300 psi on 32/64 choke. Rig down and	
release workover rig. NEW PBTD11,140'. NEW RESERVOIRWOLF(CAMP.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SIGNATURE TITLE Agent	DATE_11/12/03
Type or print name Gene Lee	
(TTI: C C)	Telephone No. (505) 626-4292
(This space for State use) FOR RECORDS ONLY	
APPPROVED BY	Telephone No. (505) 626-4292 DEC 3 1 2004 DATE