

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-22545 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <u>L-490</u>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Mobil 21 State		
2. Name of Operator Texas Independent Exploration, Inc.			8. Well No. #2		
3. Address of Operator 1600 Smith, Suite 3800 Houston, TX 77002			9. Pool name or Wildcat <u>Sw Forehand Ranch</u> Wildcat - Wolfcamp		
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 12/9/03	11. Date T.D. Reached 12/11/03	12. Date Compl. (Ready to Prod.) 12/11/03	13. Elevations (DF& RKB, RT, GR, etc.) 3162' GR	14. Elev. Casinghead 3162'	
15. Total Depth 12,280	16. Plug Back T.D. 11,140'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary	Rotary Tools 	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp				20. Was Directional Survey Made See Original Completion Report	
21. Type Electric and Other Logs Run None			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original APD					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9687'—9694' 2 JSPF, 60 Deg Phasing, 14 Holes, 0.41" EHD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9687-9694</td> <td>1000 Gal 20% NEFE + 14 RCN Ball Sealers</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9687-9694	1000 Gal 20% NEFE + 14 RCN Ball Sealers				
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9687-9694	1000 Gal 20% NEFE + 14 RCN Ball Sealers								

28. PRODUCTION							
Date First Production 12/11/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/11/03	Hours Tested 24 hrs	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 310	Water - Bbl. 0	Gas - Oil Ratio 11.7
Flow Tubing Press. 300 psi	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 28 bbls	Gas - MCF 310 mcf	Water - Bbl. 0	Oil Gravity - API - (Corr.) 54	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold---ConocoPhillips						Test Witnessed By Gene Lee	
30. List Attachments None---See Original completion report.							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature	Printed Name	Title	Date
	Gene Lee	Agent	12/12/03
E-mail Address			
LeeConInc@aol.com			