

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05891
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC068282A
7. Lease Name or Unit Agreement Name Russell 35 Fed
8. Well Number 2
9. OGRID Number 017293
10. Pool name or Wildcat Delaware SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3137 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Pete Mills

3. Address of Operator

4901 Teakwood, Midland, TX 79707

4. Well Location

Unit Letter A : 433 feet from the North line and 660 feet from the East line
Section 35 Township 26S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

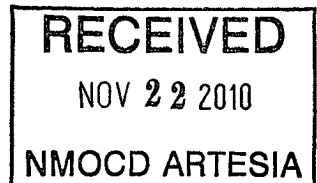
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-3-10 Standard Annulus Pressure Test witnessed by Richard Inge, NMOCD, unsuccessful.

11-9-10 MIRU. Well on vacuum. Unset packer, rigged up tester, could not test. Shut down.

11-10-10 Opened well up, started out of hole with tbq, found bad collar on packer. Laid down pkr, ran new Arrow A1 pkr in hole, set at 4008'. Pumped 75 bbls 2% KCL down backside to load and test. Test good, Released pkr. Pumped 75 bbls 2% KCL mixed with packer fluid. Tested again, good. Rigged down, moved off.

11-17-10 Performed successful mechanical integrity test, 500# for 30 minutes. Test witnessed by Richard Inge, NMOCD. Chart was retained by Richard Inge.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pete Mills TITLE Operator DATE 11/19/10

Type or print name Pete Mills E-mail address: judybagwell@grandecom.net PHONE: 432-689-0923

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 11/23/10
Conditions of Approval (if any):