District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

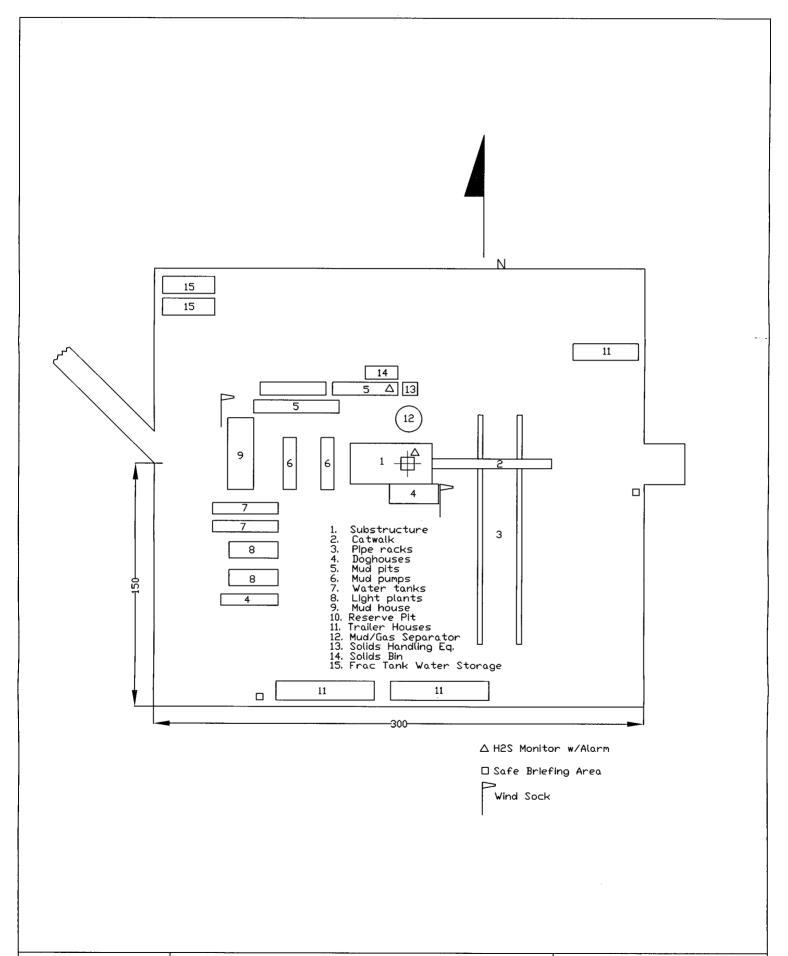
Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

. ... 11 - £ 11 - 1-11(£ - - 1, - - 1, 4 -

Please be advised that approval of this request does not relieve the operator of hall environment. Nor does approval relieve the operator of its responsibility to comp		
Operator: Lynx Petroleum Consultants, Inc	G . OGRID #: 13645	
Address: P.O. Box 1708 Hobbs, NM 8824		
Facility or well name: Eddy 'BD' State No. 3	*************************************	
API Number: 30-015-38144 (OCD Permit Number: 21095	5 <u>4</u>
U/L or Qtr/Qtr <u>G</u> <u>Section</u> <u>32</u> <u>Township</u> <u>20S</u>	Range 30E County: F	ddv
Center of Proposed Design: Latitude 32°31'53.94"N		
Surface Owner: Federal State Private Tribal Trust or Indian A		NAD. [1727 K 1765
Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: ☑ Drilling a new well ☐ Workover or Drilling (Applies to act ☐ Above Ground Steel Tanks or ☑ Haul-off Bins	ivities which require prior approval of a per	
3.		RECEIVED
Signs: Subsection C of 19.15.17.11 NMAC		NOV 9 9 2040
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and eme Signed in compliance with 19.15.3.103 NMAC	ergency telephone numbers	NOV 2 3 2010
23 Signed in compitance with 19.15.3.103 NMAC		NMOCD ARTESIA
	tion. Please indicate, by a check mark in the 1 NMAC ements of 19.15.17.12 NMAC equirements of Subsection C of 19.15.17.9	
Previously Approved Operating and Maintenance Plan API Number 5.	:	
Waste Removal Closure For Closed-loop Systems That Utilize Above G Instructions: Please indentify the facility or facilities for the disposal of la facilities are required. Disposal Facility Name: Controlled Recovery, In Disposal Facility Name:	iquids, drilling fluids and drill cuttings. Us C . Disposal Facility Permit Number:	R9166
Will any of the proposed closed-loop system operations and associated activ ☐ Yes (If yes, please provide the information below) ☒ No		
Required for impacted areas which will not be used for future service and o Soil Backfill and Cover Design Specifications based upon the app Re-vegetation Plan - based upon the appropriate requirements of Sub Site Reclamation Plan - based upon the appropriate requirements of Sub	ropriate requirements of Subsection H of 19 section I of 19.15.17.13 NMAC	.15.17.13 NMAC
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Larry R. Scott / Title: President		
Signature: Date: 11-22-2010		
e-mail address: 1 vnxpet@leaco.net	Telephone: <u>575-392-6</u>	950

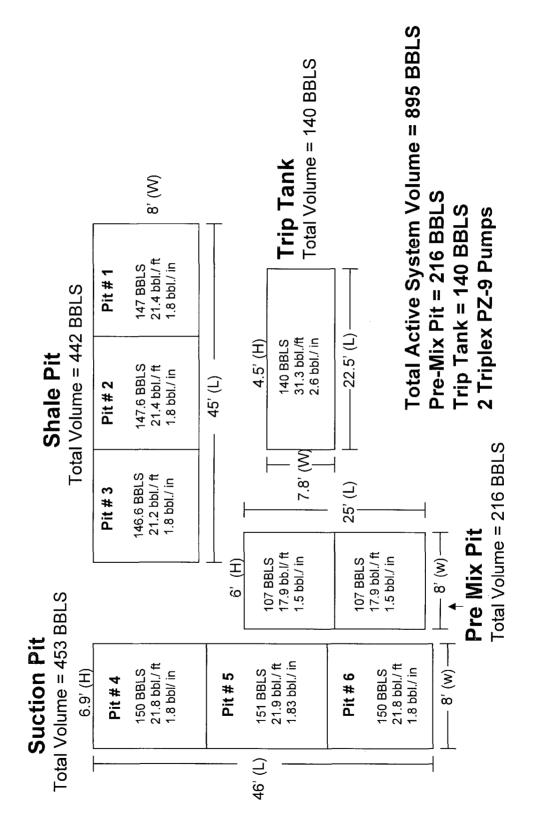
7. OCD Approval: Permit Application (including elosure plan) Closure l	Plan (only)		
OCD Representative Signature:	Approval Date: _///24/20/0		
Title: DIST BSeperuss	OCD Permit Number: 2/0954		
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:			
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future service and operation: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions:		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		



Scale: None	Eddy 'BD' State No. 3	Loc: 1980'FNL & 1980'FEL
Date: 11/14/10	Rig Layout	Sec.32,T-20S,R-30E Eddy County, NM

McVay Drilling Co.

Rig #4 - Pit System



EDDY 'BD' STATE NO. 3

SUPPLEMENT TO FORM C-144 EZ

Unit G-Section 32, T-20S, R-30E

Eddy County, New Mexico

19.15.17.11 DESIGN PLAN

- A. General Specification. Solids removal equipment including a shale shaker and centrifuge will be located in the mud return line downstream of a mud-gas separator to de-water solids into a haul off disposal bin. After solids removal the cleaned mud will be circulated back through steel pits per the attached rig layout diagram.
- B. No earthen pits will be constructed requiring to stockpiling of topsoil.
- C. The drilling location will be signed in compliance with State regulations.
- D. No fencing will be necessary.
- E. No netting will be necessary.
- F. No temporary pit will be constructed.
- G. No permanent pits will be constructed.
- H. Please see A. above
- I. No below grade tanks will be installed.
- J. No on-site trenches will be constructed.

19.15.17.12 OPERATIONS PLAN

- A. General Specifications:
 - (1) Please see A. above
 - (2) All drilling fluids will be hauled to an approved disposal facility at the conclusion of the drilling operations
 - (3) No hazardous waste will be stored on-site.
 - (4) No pits or liners will be constructed.
 - (5) No pits or liners will be constructed.
 - (6) This section does not apply.
 - (7) This section does not apply.
 - (8) This section does not apply.
- B. No temporary pits will be constructed.
- C. No permanent pits will be constructed.
- D. No below grade tanks will be constructed.
- E. No sumps will be constructed.

19.15.17.13 CLOSURE

All solids and fluids will be hauled to the disposal facility listed in Box 5 at the conclusion of the drilling operations and prior to the rig being removed from location.