

District I
.625 N. French Dr., Hobbs, NM 88240
District II
.301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nmcb1032257423		OPERATOR		X Initial Report	X Final Report
Name of Company: Geronimo SWD, LLC 263684		Contact: Blaise Campanella			
Address: PO Box 568, Artesia, NM 88211-0568		Telephone No.: 575-748-5488 NMOCD 2RP No.: 481			
Facility Name: Green A Federal No. 10 SWD		Facility Type: SWD		API No.: 30-015-21748	
Surface Owner: Federal		Mineral Owner: Federal		Lease No.:	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	29	17S	29E	1980	FSL	1980	FWL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Produced water contained within firewall.	Volume of Release: Approx. 200 bbls.	Volume Recovered: Approx. 200 bbls
Source of Release: Charge pump seal fatigued.	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 17 August 2010
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher 30	
By Whom? Cheryl Winkler	Date and Hour: Message 17 August 2010	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: N/A	RECEIVED NOV 04 2010 NMOCD ARTESIA
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*

The head switch that controls the electrical valve which, is used when the tanks are filling, failed to shut the valve off at the high level. Consequently, the tank over-ran. However, all discharge was contained within the lined and bermed battery area. Since the liner is "bald" having no sand or caliche on top of it, recovery is deemed to be 100%. All discharged liquid was replaced back into the system.

Describe Area Affected and Cleanup Action Taken.*

Vacuum trucks were employed to suck up the standing liquid within the lined battery firewalls and replacing it into the system. Since the discharge was completely contained no CAP or FRR was produced due to the defined nature of the event. The head switch was repaired and the unit put back into operation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Ashlie Valvede		OIL CONSERVATION DIVISION	
Printed Name: Ashlie Valvede		Approved by District Supervisor: [Signature]	
Title: Production Secretary		Approval Date: NOV 18 2010	Expiration Date: NA
E-mail Address: judahoil@yahoo.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2 November 2010 Phone: 575-748-5488		SEE 19.15.29 NMAC	

Attach Additional Sheets If Necessary

C-141 Required 15 days
After Discovery

2RP-481