<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

NOV 16 2010

RECEIVED

Form C-141 Revised October 10, 2003

NMOCD ARTESIA Copies to appropriate
District Office in accordance
with Rule 116 on back

District IV 1220 S. St. Fran	į.		1220 South St. Francis Dr. Santa Fe, NM 87505				with Rule 116 on back side of form					
30-015-33066 Release Notification and Corrective Action												
MIB1032050254						OPERATOR						
Name of Company COG OPERATING LLC 229/37						Contact Pat Ellis						
Address 550 W. Texas, Suite 100, Midland, TX 79701						Telephone No. 432-230-0077						
Facility Name JR's Horz Federal Tank Battery Facility Type Tank Battery												
Surface Owner Federal Mineral Owner						Lease No. NMNM-92177						
JR: Horz Fed I LOCATIO						N OF RE	LEASE					
Unit Letter D	Section 10	Township 26S	Range 29E	Feet from the 380		/South Line North	Feet from the 330	East/West Line West	I •			
Latitude 32 03.799 Longitude 103 58.756												
Type of Rele	2356	Oil		NAT	URE	F OF RELEASE   Volume of Release 328bbls   Volume Recovered 161bbls						
Source of Release Oil tanks						Date and I	lour of Occurrenc	e Date and	Date and Hour of Discovery			
Was Immediate Notice Given?						11/10/2010 11/10/2010 8:30 a.m. If YES, To Whom?						
✓ Yes ☐ No ☐ Not Required												
By Whom? Josh Russo						Date and Hour 11/11/2010 8:24 a.m.						
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
Oil overflowed out of oil storage tanks due to water flow from JR's Horz #1 well backside. JR's Horz #1 well has had tubing and casing shut in until further notice.												
Describe Area Affected and Cleanup Action Taken.*												
Initially 328bbls of oil was released from the tanks and we were able to recover 161bbls of oil with vacuum trucks. All released fluid was contained inside the dike walls of the facility. The spill area had the dimensions of 30' x 120' inside the dike. (The closest well location to the release is on the same pad location, JR's Horz Federal #1 well, API# 30-015-33066). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature:						Approved by Disard Supervisor:						
Printed Name	);	Josh	Russo			Approved by	District Suberviso	···				
Title:		HSE Co	ordinator			Approval DaMOV 1 6 2010 Expiration Date:						
E-mail Addre	ess:	jrusso@concl	oresource	es.com		Conditions of Approval:  Attached				1		
Date: 11/	16/2010	Ph	432-212-239	ION per OCD	D Rules and							

Guidelines. SUBMIT REMEDIATION

PROPOSAL BY: