Form 3160-5 (Cebruary 2005)

Approved by

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/s/ Don Peterson

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NMNM452235 SH;NMNM 77046 BHL abandoned well. Use Form 3160-3 (APD) for such proposals 6. It Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☐ Gas Well ✓ Oil Well Other 8 Well Name and No. 2. Name of Operator North Pure Gold 8 Federal 15H DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. 3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Los Medanos; Bone Spring 440 FNL 330 FEL A SEC 17 T23S R31E 11. County or Parish State 330' FNL & 330' FEL B SEC 8 T 23S R31E PP: 440 FNL & 330 FEL 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION __ Deepen Production (Start/Resume) Water Shut-Off __ Acidize ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair **New Construction** Recomplete Other Plug and Abandon _ Change Plans Temporarily Abandon Final Abandonment Notice Water Disposal Plug Back Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perfinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interva Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the Devon Energy Production Company L. P. respectfully requests to change the drilling program as follows. The surface casing will be set using an Ashton Oilfield Services rig. The rig plat is attached. This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented. Another rig will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are: rig availability and economics. The BLM will be contacted 24 hours prior to commencing drilling operations. The surface casing will be run and cemented back to surface as per the approved APD. The well will be secured with a cap welded onto the surface casing. Another rig will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location. RECEIVED NOV 2 2 2010 NMOCD ARTESIA Thereby certify that the loregoing is true and correct Judy A. Barnett X8699 Name Signed Title Regulatory Analyst Date 11/11/2010 (This space for Federal or State Office use)

*See Instruction on Reverse Side

within its jurisdiction.

MANAGER



Date

NOV 18 2010