District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104. Revised July 28, 2000.

Submit to Appropriate District Office .

1000 Rio Bra	zos Rd., A	ztec, NM 8	37410	,1 2 2	Santa Fe,	NM	1 87505	D 1.					3 Copies	
District IV	,	•			Sana i c,	1 4141	0,505						AMENDED REPORT	
1220 S. St. F	rancis Dr.,										·			
	I.	REC	UEST I	OR ALL	OWABL	$\mathbf{E}[\mathbf{A}]$	ND AU	THO	RIZA	TION	TO TR	AN	SPORT	
¹ Operator n		dress							² OGRID Number					
McKay Oil C Po Box 2014				014424 ³ Reason for Filing Code/ Effective Date										
Roswell NM		Place well in productive status 2/13/04												
⁴ API Numbe		5	Pool Name								6 Pool (Code		
30 - 005-63384			Pecos Slope				Abo, West				82740 ' Well Number			
7 Property Code 8 Property Name New Mexico CS State #3											Well 1	Numbe	r	
	ce Locatio		100 MEXICO C	S State #3							1.5			
Ul or lot no. Section Towns		Township			Feet from	the	North/South Line		Feet from the		East/West line		County	
B 2 7S 11 Bottom Hole Location		7S	22E		660	660		North		1980	East		Chaves	
		ocation Township	T n	T -4 T.b	To -4 6	41	N41-16	-43 N	F	C 41	E (III	T	Country	
UL or lot no.	L or lot no. Section Tov		ship Range Lot Idn		Feet from the		North/South line		Feet from the		East/West line		County	
12 Lse Code S Producing Meth		cing Method	hod 14 Gas Connection Date 2/13/04			15 C-129 Permit Number			¹⁶ C-129 I	Effective I	Date 17 C-129 Expiration Date			
III. Oil and	Gas Trans	sporters												
18 Transporter OGRID			19 Transport and Add		²⁰ PO	D	²¹ O/	O/G		22 POD ULSTR Locati and Description				
015834			Abo Gas Gathering			300328		G						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			PO Box 2014											
- A Control			Roswell, NN	4 88202										
												R	ECEIVED	
													EB 1 8 2004	
			466 8 July 1				The state of the s			OCD-ARTESIA				
IV. Produce	ed Water													
23 POD		²⁴ POD ULSTR Location and Description											· · · · · · · · · · · · · · · · · · ·	
V. Well Co	mpletion l	Data												
25 Spud Date		²⁶ I	26 Ready Date		27 TD	T T	28 PBTD		29 Perfor		tions		30 DHC, MC	
	1/13/04		2/13/04		3230		3201		2816-2868					
31 Hole Size			32 Casing & Tubing Size			33 Depth Se						³⁴ Sacks Cement 5 sks Class C Cement, 4% CaCl		
12 ¼"			8 5/8" 5 ½"			970' 3201'					200 sks Premium Pluss 2% CaCl			
								3201	-			JIIJ I I	cinidii 11435 270 Cuci	
VI. Well T	est Data													
35 Date New Oil 36 (³⁶ Gas	Gas Delivery Date 37 Test				38 Test Length		39		Tbg. Pressure		40 Csg. Pressure	
			2/13/04	2/13/04		4 hrs		1 .		N/A		675		
	41 Choke Size 16/64		į.		Water		4 Gas 228				45 AOF		46 Test Method	
		rules of the (none Oil Conservation	n Division have	none	ith -	191		((())	NICEDY	TATES.	TTST	Flow	
and that the in	formation giv	ven above is	true and comp	lete to the best of	f my knowledge		NG	U on	L CO	N2EK	VATION	וע א	VISION	
and belief.	11	<u> </u>		12	-)	4/	/ 	V		، ه مصم ک	al	ge.		
Signature:	(an	etto (Whil	unde	<u> </u>	Ap	proved by:			**				
Printed name: Nanette Whittington email: nanette@mckayoil.com							Title: SUPERVISOR, DISTRICT II							
Title:	ington er	nan: <u>nanette</u>	ewmckayoil.co	em		An	proval Date	<u> </u>						
Production An	alyst							•					JAN 1 9 2004	
Date: 2/13/2004			Phone: 505.623.47	25										
2/13/200 1			1202.023.47	J.J		I)								