S	Submit To Appropriate State Lease - 6 copies	e Distric	et Office	State of New M		Pasouroa	ac		ς	~ ;	Revised N	Form C-105 March 25, 1999		
•	Fee Lease - 5 copies District I	opies Ellergy, witherars					erals and Natural Resources WELL AP						icevised is	March 23, 1999
1	625 N. French Dr., H	obbs, N	M 88240		Oil Conservation Division						30-005-63559			
<u>District II</u> 811 South First, Artesia, NM 88210					1220 South St. Francis Dr.						5. Indicate Type of Lease			
District III					1.	Santa Fe, NM 8		71.		STATE FEE X				
	1000 Rio Brazos Rd.,	Aztec, N	NM 87410			Sama re, Nivi o	1505			State Oil & Gas Lease No.				
	District IV 1220 S. St. Francis Dr.									State Off &	Gas Lease	e INO.		
	WELL CO	OMP	LETION C	R RECO	MPLE	TION REPORT OTHER F. SVR. 70 OTHER	RT AN	ND LOG	}					
la. Type of Well:								222		7. Lease Na	ame or Unit A	Agreem	ent Name	
OIL WELL GAS WELL X DRY OTHER								25/55						
b. Type of Completion: NEW WORK PLUG DIFF.								70	2	Salem Co	om			
		ER	DEEPEN	BACK[SVR. 7 OTHER	, ₀₀	``	\23'					
Ļ	2. Name of Operato					720	S SIM	10	127	8. Well No				
	rates Petrole		orporatio	'n		2	الاعتمالي	1ED CIA	262	4	•			
	3. Address of Opera		Jorporano	'3 1		1= 1	KERE,	KIF2	~ \		ne or Wildcat			
	105 South 4th		rtesia NA	A 88210		101	co'	•	Δ) /	Pecos Slo				
	Well Location	51., 7	110310 , 147	71 00210		\	, , , , ,	c.	9/	1 1 0 0 0 3 3 10	po noc			
'	Unit Letter	н	: 1980	Feet From	The	North \ \ 9 a	ine and	V6830	ń	Foot Er	om The	East		Line
			4			85	#15.05.	26E	<u> </u>			aves		County
⊣	Section O. Date Spudded	11 D	ate T.D. Reach	Township		npl. (Ready to Prod.)	₹ange—		ns (DF	NMPM & RKB, RT, GF			ev. Casing	00000
	RH 4/19/03	11. D	5/9/03	12. 2	ale con	9/1/03		15. Lievatie		744'GR	, (((.))	NA	CV. Casing	iicau
l	RT 4/20/03							3758'KB						
۱,	5. Total Depth							18 In:	tervals					
5580' 5535' Zones?						wiany	Drille		40'-5580'					
L														
1	9. Producing Interv		of this complete	ion - Top, Bot	tom, Na	me					20. Was Dire	ectiona	-	fade
4149'-4494' Abo													No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sor										22. Was We	ll Cored			
_		al LC	iterolog, B							No				
1	23.		WEIGHT			ECORD (Report		ings set in HOLE SIZI			VC DECORE	<u> </u>	434017	MT DUIL ED
┡	CASING SIZE		WEIGHT	LB./F1.							NG RECORI	- -	AMOU	NT PULLED
-		16"		2	40' Conducto									
L		5/8"		36#			14-3/4"			1350 sx			Circ	
L	5-1	/2"	·	15.5#		5580'		3	<u>3-3/4'</u>	<u>' </u>	600	SX		C 3380'CBL
L														
	24.				LIN	ER RECORD			2:		TUBING RI			
L	SIZE	TOP BOTTOM			SACKS CEMENT			IZE				KER SET		
L							<u> </u>		2	-7/8"	5210'		521	0'
L														
1	26. Perforation re						27. /	ACID, SH	OT, FI	RACTURE, C	EMENT, SC	QUEE	ZE, ETC.	
1	5261'-5266'	417	4'-4180'	4482'-44	94'		DEPT	TH INTERV	/AL	AMOUNT A	AND KIND M	ATER	RIAL USE	D
1	5157'-5162'	421	8'-4222'											
4149'-4154' 4330'-4344'										See Att	ached Sh	neet		
4158'-4164' 4418'-4434'														
$\overline{}$	28					PRO	DUC	TION		- L 				
_	Date First Production	on	Pr	oduction Met	nod (Flo	wing, gas lift, pumpin			ump)	Well Statu	s (Prod. or Sh	nut-in		
9/1/03 Flowing								,, ,	• /		•	rodu	cina	
ī	Date of Test		s Tested	Choke Size		Prod'n For	Oil -	Oil - Bbl Gas		s - MCF Water - BI				- Oil Ratio
	8/25/03		24	1/2"		Test Period	1	0		1959		0		N/A
I	Flow Tubing Press.	Casin	g Pressure	Calculated 2	24-	Oil - Bbl.	C	as - MCF		Water - Bbl.	Oil (Gravity	- API - (C	
	300 psi	F	Packer	Hour Rate		0		1959	Ì	0		•	N/A	\
2	29. Disposition of C	Gas (So	ld, used for fue	l, vented, etc.)							Test Witnes	ssed By		
15	Sold										Curtis Pr	riddy	,	

30. List Attachments

Logs and Deviation Survey

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed
Signature Ina Huerta Title Regulatory Compliance Supervisor Date September 10, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico
Northwestern New Mexico

T. Anhy			T. Canyon		T. Ojo Ala	mo		T. Penn. "B"
T. Salt			T. Strawn	5376'	T. Kirtland	l-Fruitla	nd	T. Penn. "C"
B. Salt			T. Atoka		T. Pictured	Cliffs		T. Penn. "D"
T. Yates			T. Miss		T. Cliff Ho	use		T. Leadville
T. 7 Rive	rs		T. Devonian		T. Menefee			T. Madison
T. Oueen		314'	T. Siluro-Devonian		T. Point Lo	okout		T. Elbert
T. Gravb	urg		T. Montova		T. Mancos	_		T. McCracken
T. San A	ndres	750'	T. Montoya T. Simpson		T. Gallup			T. Ignacio Otzte
T. Glorie	ta	1778'	T. McKee		Base Green	nhorn		T. Granite
			T. Ellenburger		T Dakota			T. Spear
T Rlineh	TV		T. Gr. Wash		T Morriso	n		A Interval
			T. Delaware Sand		T Todilto	···		R Interval
			T. Bone Springs		T. Found			B Interval
T Abo		4056	T. Yeso	1909	T. Wingoto	·		C Interval
T. Mou_		4030	Speer Zone	1070	T. Willgald			_ T
I. WOIIC	amp	4/10	Spear Zone	3030	T. Chinie_			T
D Zone_	714:	4000	Sandlewood		T. D.			I -
I. Penn (lastics		Buder Pre-Cambrian	5.4003	1. Permian	l <u></u>		T
I. Cisco		3249	Pre-Camorian	54201	I. Penn "A	·"		T
								OIL OR GAS SANDS OR ZONES
No. 1, f	rom		to		No. 3, f	rom		toto
No. 2, f	rom		to		No. 4, fi	rom	• • • • • • • • • • • • • • • • • • • •	to
			IMP	PORTANT V	VATER SA	NDS		
Include	data on	rate of water in	flow and elevation to					
							feet	•••••
No. 3, I	rom							
								••••••
From	То	Thickness	LITHOLOGY R				al sheet if neo	essary)
From		L	ITHOLOGY R		(Attach ac	dditiona	al sheet if nec	
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
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From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
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From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
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From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
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From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)
From		Thickness	ITHOLOGY R		(Attach ac	dditiona	al sheet if neo	essary)

District I 🔸

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			<u> </u>			THOE DEDIC	ATIONTLA	, T				
¹ API Number				² Pool Code	e	³ Pool Name						
30-005-63559				82730 Pecos Slope A				e Abo				
⁴ Property (Code	⁵ Property Name								⁶ Well Number		
12711		Salem Com								4		
7 OGRID No.			⁹ Elevation									
025575		Yates Petroleum Corporation								3744'GR		
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	1 1 1				County		
H	4	88	26E	26E 1980 North 990 East						Chaves		
			¹¹ Bo	ottom Ho	le Location I	f Different From	m Surface					
UL or lot no.	Section	Township	Range	Lot Idn	ot Idn Feet from the North/South line Feet from the East/West				it line	County		
	13	<u> </u>	<u>.</u>	[16 -		<u></u>						
12 Dedicated Acre	s Joint	or Infill	Consolidatio	n Code	rder No.							
160												

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	STANDA	ARD UNIT HAS BEEN	APPR	OVED BY THE I	DIVISION
16			1980'N		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
				990'E	Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address December 5, 2003 Date
		RECE DEC -	8 7003		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		OCD-AF	RTES	S) 0	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Yates Petroleum Corporation Salem Com #4 Section 4-T8S-R26E Chaves County, New Mexico

Form C-105 continued:

4149'-4494'

27. Acid, Shot, Fracture	e, Cement, Squeeze, Etc
Depth Interval	Amount and Kind Material Used
5261'-5266'	Acidize w/500g 15% IC HCL
5157'-5162'	Acidize w/500g 15% IC HCL
4482'-4494'	Acidize w/600g 7-1/2%
4418'-4434'	Acidize w/800g 7-1/2%
4149'-4222'	Acidize w/1700g 7-1/2%

Frac w/120,000g 55Q CO2 foamed 35# x-linked gelled 7% KCL water carrying 320,000# 16/30 Brady