Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 20	ſ

B	Expires: November 30, 2000						
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM12212		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM101346						
Type of Well	8. Well Name and No. SHUGART 28 FED COM 1						
2. Name of Operator	RIE 9. API Well No.						
DEVON LOUISIANA CORP	uthrie@dvn.com		30-015-30137-00-S1				
3a. Address 20 NORTH BROADWAY SUI OKLAHOMA CITY, OK 7310	(include area code 8.8209 .1319	,	10. Field and Pool, or Exploratory SHUGART				
4. Location of Well (Footage, Sec., T	RECE	VED.	11. County or Parish, and State				
Sec 28 T18S R31E SWNE 17	FFR 1.2 7004 EDDY COUNTY, NM		γ, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deep	epen		ion (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	_	Construction	☑ Recom	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon				
_ That Adamdonniem Notice	Convert to Injection	☐ Plug		☐ Water I	•		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f  Devon Energy Production Col follows:  1. MIRU workover rig, POOH 2. RIH w/3 1/2" WS and hudr load allowing well to cleanup a 3. POOH w/3 1/2" WS, RIH w 4. Latch onto existing 5 1/2" p at 4 spf via Y-Block TCP syste 5. Return well to production v producing via 5 1/2" casing.	rk will be performed or provide a operations. If the operation repandonment Notices shall be filtinal inspection.)  Impany, LP respectfully remains a consisting 2 7/8" tbg. audically fracture existing after stimulation.  If 2 3/8" tbg carrying Y-blo cacker. Perforate Atoka filting.  With Morrow formation provides a consisting and consisting after stimulation.	the Bond No. on sults in a multiple of only after all requests approved the process of the proce	a file with BLM/BI e completion or recequirements, incluival to recomplet rations. Flowbar assembly.	A. Required su completion in a ding reclamation the this well as ack stimulation, 255'-11,264	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is  Cor  Name (Printed/Typed) LINDA GU	Electronic Submission # For DEVON ! nmitted to AFMSS for proc	LOUISIANA C	ORP, sent to the MANDO LOPEZ of	Carlsbad	(04AL0097SE)		
Tiumo(17 micor 19peu) LINDA GC	THE OFER	A HONO AG	JOURIL				
Signature (Electronic	Submission)	<del></del>	Date 02/09/2004				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By_ALEXIS C SWOBODA			TitlePETROLEUM ENGINEER Date 02/10/200			Date 02/10/2004	
which would entitle the applicant to condi	Office Carlsbad						