Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-33156 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco STATE X FEE \Box 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 **District IV** 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE 20 "B" PROPOSALS.) 1. Type of Well: RECEIVED Oil Well Gas Well Other FEB 1 8 2004 Name of Operator 8. Well No. Clayton Williams Energy, Inc. 16 OCD-ARTESIA 9. Pool name or Wildcat Address of Operator Six Desta Drive, Suite 3000, Midland, Texas 79705 EMPIRE, EAST (YESO) 96610 Well Location Unit Letter H: 2140 feet from the NORTH line and 1120 feet from the EAST line Section Township 17S Range 29E NMPM EDDY 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 36061 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND X COMPLETION **CEMENT JOB** OTHER: OTHER: RIG RELEASE 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. DRILL 7 7/8" HOLE TO 4290'. RAN OPEN HOLE DUAL SPACED NEUTRON GAMMA RAY 01/24-29/04 RAN 107 JNTS 5.5" 17# J-55 CASING W/15 CENTRALIZERS TO 4290'. 01/29/04 CEMENT 1ST STAGE: 425 SX PP 50:50 POZ CEMENT, MIXED @ 14.2 PPG, 1.35 YLD. DROP BOMB, OPEN DV TOOL & CIRCULATE 100 SX TO SURFACE CEMENT 2ND STAGE: 400 SX HLPP CEMENT, MIXED @ 12.4 PPG, 2.11 YLD TAIL W/130 SX PP, MIXED @ 14.8 PPG, 1.34 YLD; CIRCULATE 72 SX TO SURFACE. DRILLING RIG RELEASED @ 09:00 HRS ON 1/29/04. WAITING ON COMPLETION 01/30/04 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE DRILLING TECHNICIAN DATE<u>01/30/04</u> Telephone No. 432/688-3440 Type or print name (This space for State y

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APPPROVED BY

Conditions of approval, if any:

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SUPERVISOR, DISTRICT