Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM0501759

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other: INJECTION Contact: LINDA GUTHRIE DEVON ENERGY PRODUCTION CO L P E-Mail: linda.guthrie@dvn.com					If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No Well Name and No. KURLAND 6 FEDERAL 2					
							9. API Well No. 30-015-33238			
							3a. Address 20 NORTH BROADWAY SUI' OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.13 RECEIVED		
					4. Location of Well (Footage, Sec., 1 Sec 6 T21S R27E SWNW Lo	FER 1 2 7004 OCD-ARTESIA			11. County or Parish, and State EDDY COUNTY, NM	
	ROPRIATE BOX(ES) TO) INDICATE			EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION						
Notice of Intent	□ Acidize	□ Deep	oen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	□ Frac	ture Treat	□ Reclam	nation	■ Well Integrity				
☐ Subsequent Report	ent Report Casing Repair		Construction	Recomplete		Other Change to Origina				
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon	PD				
	Convert to Injection	□ Plug	Back	□ Water 1	Disposal					
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form Devon Energy Production Consubmitted cementing plan IF I Surface csg: Lead w/400 sx (cement. 11.2lb/gal, 1.78 cu ft 1.34 cu ft/sk, 6.34 gal/sk Capgal/sk Intermediate csg: Lead w/800 of cmt. 11.2 lb/gal, 1.78 cu ft 1.34 cu ft/sk, 6.34 gal/sk Capgal/sk	rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.) mpany, LP respectfully reDRILLING CONDITIONS Class C w/2% CaCl2 + 2% /sk, 6.81 gal/sk. Tail w/ 1 w/ 75 sx Class C w/2% CaCl2 sx, 6.81 gal/sk. Tail w/ 10 sx Class C w/2% CaCl2 sk, 6.81 gal/sk. Tail w/10 sx Class C w/2% CaCl2 sk, 6.81 gal/sk. Tail w/10	ethe Bond No. or sults in a multipled only after all quests appro WARRANT w 6 foaming ago 100 sx Class (CaCl2. 14.8 li +2% foaming 00 sx Class C	n file with BLM/BI e completion or rec requirements, inclu val to substitute ith the following ent +50scf of nit c w/2% CaCl2. o/gal, 1.34 cu ft agent + 50 scf w/2%CaCl2. 1	A. Required stompletion in a ding reclamation the previous: trogen per b 14.8lb/gal, /sk, 6.34 of nitrogen (4.8 lb/gal, 4.8	ubsequent reports shall be new interval, a Form 316 on, have been completed, asly	e filed within 30 days 60-4 shall be filed once				
14. I hereby certify that the foregoing is	Electronic Submission # For DEVON ENERG	27674 verified Y PRODUCTI	by the BLM We	II Information	n System					
Committed to AFMSS for processing Name(Printed/Typed) LINDA GUTHRIE			Title OPERATIONS ASSOCIATE							
Signature (Electronic Submission)			Date 02/09/2004							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	ISE					
Approved By LES BABYAK			TitlePETROLE	OLEUM ENGINEER		Date 02/10/2				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.