State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II

1301 W. Grand A District III	Avenue, Ar	tesia, NM 882	210	Oi	1 Conservation	on Division	,	Submi	t one c	opy to app	propriate District Offic	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil Conserva 1220 South S						t. Francis Dr.					AMENDED REPOR	
1220 S. St. Franc	cis Dr., San I.			DAII	Santa Fe, NI		ΉΛ	DIZATION	TO			
¹ Operator n	OWADLE	AND ACI	110	PRIZATION TO TRANSPORT 2 OGRID Number								
BURNETT 0 801 Cherry 5				03080								
Fort Worth,	Texas 76	102						³ Reason for I NEW WELL	_	Code/ Effe 19/2010	ctive Date	
⁴ API Number					6 1	Pool Code						
30 - 015-37977-00					OK-KZ				90	718	/	
⁷ Property C	Code	8 Pro Gissle	perty Nan	ne		170			9 1	9 Well Number		
II. 10 Su	rface Lo	cation	cation									
Ul or lot no A.	Section 14	Township 17S	Range 30E	Lot Idn	Feet from the 503'	North/South NORTH	Line	Feet from the 977'	East EAS	/West line	County EDDY	
11 Bo		le Location		E AS SU		i voici i i		1277	122 11		EBBT	
UL or lot no.		Township	Range		Feet from the	North/South	line	Feet from the	East	/West line	County	
12 Lse Code	13 Produc	cing Method	¹⁴ Gas Ce	onnection	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective	Date	17 C-1	29 Expiration Date	
List Cout		Code		ate	C-125 T CI	int Number		E-12) Enecuive	Date		29 Expiration Date	
III. Oil a		Transpor	ters		10						20 - 1 - 2	
¹⁸ Transpor OGRID	¹⁹ Transporter Name and Address									²⁰ O/G/W		
015694		Navajo Refining Co P.O. Box 159									0648510 O	
		Artesia, NM 88221-0159								23300	**************************************	
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				Houston, Texas77057					FIVED			
Transport and the state of the						OCT 12 2010			NEW STREET	0644550 W		
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							NV	MOCD ART	ESI	A		
IV. Well	Compl	etion Data	ı									
21 Spud Date 08/04/2010 27 Hole Size		²² Ready Date 10/02/2010			²³ TD	24 PBTD 5936 29 Depth Se		25 Perforation 5434-5875		.,		
				2 & Tubir	5984							
14		28 Casing & Tubing Size 10-1/4				414		705				
				5000			1700					
8-		7				5990			1700			
		2 7/8			5404							
							112 12 11					
V. Well	Test Da	ta										
³¹ Date New 10/02/2010	Oil 3	² Gas Delive 10/02/20			Γest Date /04/2010	34 Test Length 24		th 35 T	³⁵ Tbg. Pressure		³⁶ Csg. Pressure	
³⁷ Choke Size		³⁸ Oi 133			Water 1108	⁴⁰ Gas 24					⁴¹ Test Method Pumping	
						In the second se						
⁴² I hereby cert been complied								OIL CONSER	VATIC	N DIVISIO	N	
complete to the					-	Approved by ROO of A						
11 aust		Approved by:										
Printed name: Mary Carter St		Title: V5T ASAWSU										
Title: Regulatory Co	1	Approval Date: NOV 1 9 2010										
E-mail Address	s:		0/0/	10							20. L 3.1. LU	
mcstarkey@bu	irnettoil.co	om /	2-4	100		Ka						
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Bill Richardson

Governor

Jim Noel
Cabinet Secretary

Karen W. Garcia Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



November 19, 2010

Burnett Oil Company, Inc. C/O Mary Starkey 801 Cherry St., Suite 1500 Fort Worth, TX 76102

Email: mcstarkey@burnettoil.com

Rebuttal of presumption of inactivity as to one well Effective through December 16, 2010

Re:

Burnett Oil Company, Inc. (OGRID 3080)

Well:

Gissler B #7, 30-015-04120

Dear Operator:

Subsection (F)(2) of Oil Conservation Division (OCD) Rule 19.15.5.9 NMAC provides that the listing of a well on the OCD's inactive well list as a well inactive for more than one year plus 90 days creates a "rebuttable presumption" that the well is out of compliance with OCD Rule 19.15.25.8 NMAC (the inactive well rule).

An operator may rebut that presumption by providing evidence that the well is in compliance with OCD Rule 19.15.25.8 NMAC.

The well identified above currently appears on the OCD's inactive well list as a well operated by Burnett Oil Company, Inc. (Burnett) that has been inactive for more than one year plus 90 days. However, Burnett has indicated that the well was returned to injection in October 2010.

Burnett has satisfactorily rebutted the presumption created by OCD Rule 19.15.5.9.F.2 that the well identified above is in violation of OCD Rule 19.15.25.8 NMAC because the well has been "active" as defined by OCD rules within the past year plus 90 days.

Although the above-named well appears on Burnett's inactive well list, the OCD should not consider the well as out of compliance with OCD Rule 19.15.5.9.A.4.d NMAC or include it in calculating Burnett's compliance with OCD Rule 19.15.5.9 NMAC.



The presumption that the Gissler B #7 is not inactive will remain until the date when Burnett is required to file C-115 reports for the well. Division Rule 19.15.7.24 requires operators to file C-115 reports on or before the 15th day of the second month following the month of injection, or if such day falls on a weekend or holiday, the first workday following the 15th. Since the Gissler B #7 was apparently returned to injecttion in October 2010, the C-115 reports for the Gissler B #7 must be filed by Wednesday December 15, 2010. If Burnett fails to file the C-115 reports for the Gissler B #7 by December 15, the presumption that the well is inactive will return.

On December 16, 2010 if the well identified above appears on the inactive well list the presumption that the well is inactive will return.

As stated above, the OCD should not consider the Gissler B #7 as out of compliance with OCD Rule 19.15.5.9.A.4.d NMAC or include it in calculating Burnett's compliance with OCD Rule 19.15.5.9 NMAC. However, until Burnett files a C-115 report for the Gissler B #7, the well will remain on the inactive well list.

Burnett should attach a copy of this letter to any applications for a drilling permit, requests for allowable and authorization to transport, change of operator, or injection permits that Burnett might file with the OCD.

Sincerely,

/s/

Daniel Sanchez
Compliance and Enforcement Manager

Ec: Larry Hill, District I
Randy Dade, District II
Charlie Perrin, District III
Sonny Swazo, OCD General Counsel