District	Submit To Appropriate District Office Two Copies				State of New Mexico													rm C-2105	
Disput   D		Hobbs. NN	1 88240		Energy	, N	finerals and	l Na	tural	Re	sources	-	1 WELL	\ DI `	NO		+		July 17, 2008
Direct   18     1.20   South St. Francis Dr.   22   Direct Free   □ FEDINDIAN   1.20   South St. Francis Dr.   Santa Fe, NM 87505   3. State Oil & Gos Lease No   □ South St. Francis Dr.   Santa Fe, NM 87505   3. State Oil & Gos Lease No   □ South St. Francis Dr.   Santa Fe, NM 87505   3. State Oil & Gos Lease No   □ South St. Francis Dr.   Santa Fe, NM 87505   3. State Oil & Gos Lease No   □ South St. Francis Dr.   Santa Fe, NM 87505   3. State Oil & Gos Lease No   □ South St. Francis Dr.   Santa Fe, NM 87505   3. State Oil & Gos Lease No   □ South St. Francis Dr.   Santa Fe, NM 87505   3. State Oil & Gos Lease No   □ South St. Provided Pro	District II								<b></b> .						NO.				
Denies   Well COMPLETION OR RECOMPLETION REPORT AND LOG	District III					i						-	2. Type of Le	ase			$\dot{\top}$		
Size		d., Aztec, Ni	M 87410		1						r.						<u> </u>	ED/IND	IAN
4. Resease for filming  ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE, ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE, ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE, ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE, ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE, ATTACHMENT (Fill in boxes #1 through #32 for State and #32 and/see ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and #32 and/see ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and #32 and/see ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and #32 and/see ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and #32 and/see ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and #32 and/see ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and #32 and/see ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and Fill County State ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and Fill County State ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and Fill County State ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and Fill County State ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and Fill County State ☐ Fill C.144 CLOSURE, CARCHMENT (Fill in boxes #1 through #32 for State and Fill County S	1220 S. St. Francis		·								<u></u>		3. State Oil &	Gas	Lease N	0.			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)			ETION C	RRE	COMF	LE	TION RE	POF	<u> </u>	NE	LOG	$\dashv$						<u> </u>	
County   C	4. Reason for fil	ing:													Init Agre	emer	ıt Na	ıme	
C. C. 144 C. LOSI/REATTACHNEST. (Fill in house of through Pb. 91.5 Date (8), Released and #32 and/or \$2. June of Completion:	<b>⊠</b> COMPLET	ION REPO	ORT (Fill in b	oxes #1	through #	31 fc	or State and Fee	e well	s only)			ŀ			<del>4</del> 1		+		
MORKOVER   DEFERNING   DIFFERENT RESERVOR   OTHER   Summer of Operator: chim Record Resources A, D.P.   9.0 CRID. 253333	☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or																		
8. Name of Operator: Lime Rock Resources A, L.P.   9. OGRID. 255333			WORKOVE	R □ DI	EEPENIN	G I	□PLUGBACK	: П	DIFFE	REN	IT RESERV	OIR	OTHER						
Red Lake Coloriest-Yeas NE (9845)   County								<u> </u>						55333	3		Ť		
Red Lake Coloriest-Yeas NE (9845)   County	10 444		- Miles Disseis	IIC 2	104 N. C.	11:	- Famulantan	NIN4	07401				11 Dool same	o= W	Ildaati		$\perp$		
Surface:   P   30   17-S   28-E   1050   South   330   East   Eddy	10. Address of O	perator. c/	o wike rippii	ILLC, 3	104 N. Su	mva	iii, raimingion,	ININ	8/401							(968	336)		KA
13. Date Spudded	12.Location						Range Lot		Fee			he	N/S Line			э E			L
13. Date Spudded	Surface:	P	30	17	7-S	$oldsymbol{\perp}$	28-E				1050		South	330		E	East Eddy		Eddy
101510   101510   171, GR, ce.) 3629 GR	вн:																		
4990'   4838'   Ves	8/31/10	9/13/10	0		9/14/10					10/	15/10		RT, C				GR, etc.): 3629' GR		
23.   CASING SIZE   WEIGHT LB.PT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED		ed Depth o	t Well			3ack	Measured Dep	oth				ional	Survey Made?						
CASING SIZE   WEIGHT LB.FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED										-	<b></b>	•••			1		+		
CASING SIZE	3616'-3920'-U	pper Yeso	), 3967'-432	2'- Mid						_	. 11			11\			+		
8-5/8"   24# J-55   477"   12-1/4"   375 sx C   0"		70	WEIGHT	ID/ET	CA			UKI	D (K			rıng			CORD	г—	I A N	10 UNIT	DELLED
5-1/2" 17# J-55 4882' 7-7/8" 400 sx 35/65 Poz/C 0'  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4752'  26. Perforation record (interval, size, and number) Upper Yeso: 3616'-3920', 48 holes Middle Yeso: 3967'-4322', 48 holes Lower Yeso: 4395'-4672', 44 holes  PRODUCTION  Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Casing Pressure Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Casing Pressure Calculated 24-Hour States Hour State Calculated 24-Hour States Hour State Calculated 24-Hour States Hour State Calculated States Hour State Calculated States Hour State Calculated States States Hour State Calculated States Hour States  Calculated States Hour State Calculated States Hour States Hour States Hour States Hour States Hour State Calculated States Hour States Hou		ZE			-										<b></b> -	AN			
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPITH SET PACKER SET  2-7/8" 4752'  26. Perforation record (interval, size, and number) Upper Yeso: 3616'-3920', 48 holes Middle Yeso: 3967'-4322', 48 holes Lower Yeso: 4395'-4672', 44 holes  Middle Yeso: 3967'-4322', 48 holes Lower Yeso: 4395'-4672', 44 holes  BEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  3616'-3920' 6741 gals 15% NEFE; fraced wil 38,789# 16/30 & 48,033# 16/30 Siber Prop sand in 20# X-linked gel  4395'-4672' 4322' 3166 gals 15% NEFE; fraced wil 34,629# 16/30 Siber Prop sand in 20# X-linked gel  4395'-4672' 4329 sign Stys NEFE; fraced wil 34,629# 16/30 Siber Prop sand in 20# X-linked gel  28. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Date of Test Within 30 days  Hours Tested Choke Size Prod'n For Test Period: Flow Tubing Casing Pressure Calculated 24-Hour Rate  Prod'n For Test Period: Flow Tubing Casing Pressure Calculated 24-Hour Rate  29. Dissonstitute of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By: Jerry Smith  In temporary pit. 31. It at temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the on-site burial:  Latitude  Latitude  Latitude  Longitude  NAD 1927 1983  API (15/10)  E-mail Address: mike@pippinIlc.com													400 sx 35/65 Poz/C		<del> </del>	+			
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET											+ 550	sx C	,						
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET			*****									,							
26. Perforation record (interval, size, and number) Upper Yeso: 3616'-3920', 48 holes Middle Yeso: 3967'-4322', 48 holes Lower Yeso: 4395'-4672', 44 holes  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3616'-3920' 6741 gals 15% NEFE; fraced w/138,789# 16/30 & 48,033# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672' 3166 gals 15% NEFE; fraced w/134,629# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672' 4830 gals 15% NEFE; fraced w/134,629# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel  28. PRODUCTION  Date First Production READY Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Date of Test Within 30 days  Hours Tested Within 30 days  Casing Pressure Calculated 24- Hour Rate Hour Rate  Calculated 24- Hour Rate  Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments Deviation Report 32. If a temporary twas used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the non-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mike Pippin Title: Petroleum Engineer Date: 10/15/10		TTOP		BOTTO				ENT									$\frac{\mathbf{D}}{\mathbf{D}}$	PACKI	ED SET
Upper Yeso: 3616'-3920', 48 holes   Middle Yeso: 3967'-4322', 48 holes   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   3616'-3920'   6741 gals 15% NEFE; fraced wil 38,789# 16/30 & 48,033# 16/30 Siber Prop sand in 20# X-linked gel   3967'-4322'   3166 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced wil 34,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4	SIZL	101		DOTTE	7111	7	SACKS CLMI	U1 1 1	JOER	LL	<b>`</b>					-1	†	TACKI	JR JET
Middle Yeso: 3967'-4322', 48 holes   3616'-3920'   6741 gals 15% NEFE; fraced w/138,789# 16/30 & 48,033# 16/30 Siber Prop sand in 20# X-linked gel 3967'-4322'   3166 gals 15% NEFE; fraced w/134,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/134,629# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/134,629# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 4395'-4672'   4830 gals 15% NEFE; fraced w/134,629# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel 498					er)														
Lower Yeso: 4395'-4672', 44 holes    16/30 Siber Prop sand in 20# X-linked gel   3967'-4322'   3166 gals 15% NEFE; fraced w/134,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4395'-4672'   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel   4830 gals 15% NEFE; fraced w/86,190#														_					/30 & 48 033#
3067'-4322'   3166 gals 15% NEFE; fraced wt 134,629# 16/30 & 57,937# 16/30 & 57,937# 16/30 & 51,293# 16/30 & 51,293# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel							3010 -3920					16/30 Siber F	rop s	and in 20	0# X-	-linke	ed gel		
28. PRODUCTION  Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Within 30 days  Production Test Production Within 30 days  Casing Pressure Calculated 24- Oil - Bbl.  Gas - MCF Hour Rate  Production of Gas (Sold, used for fuel, vented, etc.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments Deviation Report  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mike Pippin Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinilc.com							3967'-4322'											/30 & 57,937#	
28. PRODUCTION  Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Date of Test Within 30 days  Hours Tested  Choke Size Prod'n For Test Period:  Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  Dil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  30. Test Witnessed By: Jerry Smith  31. List Attachments Deviation Report  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature  Mike Pippin Title: Petroleum Engineer Date: 10/15/10							4395'-4672'					4830 gals 15% NEFE; fraced w/86,190# 16/				90# 16/3	0 & 51,293#		
Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Date of Test Within 30 days  Hours Tested  Choke Size Prod'n For Test Period:  Casing Pressure Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Prod'n For Test Period:  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  By Jerry Smith  30. Test Witnessed By: Jerry Smith  Jerry Smith  Jerry Smith  Jerry Smith  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mike Pippin  Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinllc.com	PROP	II CODIO	. N.T.						<u> </u>				16/30 Siber F	rop s	and in 20	)# X-	<u>-link</u>	ed gel	
Date of Test Within 30 days    Pumping				duction	Method (	Flor	vina aas lift n	umnii	na - Siz	o an	d type num	<u></u>	Well Status	Proc	L or Shu	t-in)	1		
Within 30 days  Casing Pressure  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  30. Test Witnessed By: Jerry Smith  31. List Attachments Deviation Report  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Mike Pippin Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinllc.com			Pu	mping								Pumping	(1100	1. 01 511 <b>u</b>					
Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  To Be Sold  31. List Attachments Deviation Report  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Mike Pippin Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinllc.com		Hours '	Tested	Choke	Size						Gas	as - MCF Water - Bbl.			I.	Gas - Oil Ratio			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments Deviation Report 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Mike Pippin Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinllc.com		Casing	Pressure	ī			Oil - Bbl.		<del></del>	Gas -	- MCF		Water - Bbl.	ــــــــــــــــــــــــــــــــــــــ	Oil Gr	avity	- AJ	PI - (Cori	r.)
31. List Attachments Deviation Report  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Mike Pippin  Title: Petroleum Engineer  Date: 10/15/10  E-mail Address: mike@pippinllc.com						1													
31. List Attachments Deviation Report  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Mike Pippin  Title: Petroleum Engineer  Date: 10/15/10  E-mail Address: mike@pippinllc.com	29. Disposition of Gas (Sold, used for fuel, vented, etc.)  To Be Sold  Jan 25. Test With								essec	JBy									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Mike Pippin  Title: Petroleum Engineer  Date: 10/15/10  E-mail Address: mike@pippinllc.com	31. List Attachments																		
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mike Pippin Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinllc.com	32. If a temporary	y pit was us	sed at the well	, attach a	plat with	the	location of the	temp	orary p	it.							$\pm$		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Mike Pippin Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinllc.com	33. If an on-site t	buriai was u	ised at the we	ii, report	the exact	loca		ite bu	ırıal:										
Signature Mike Pippin Title: Petroleum Engineer Date: 10/15/10  E-mail Address: mike@pippinllc.com	I hereby certif	fv that the	e infor <b>m</b> ati	on shov	vn on bo	oth		forn	n is tri	ue o	and compl	lete .			knowle	edoe	an		
E-mail Address: mike@pippinllc.com					P	rinted	-		- **	-		_	-						
	Signature	The	RO VILL	M		N	iame Mike	e Pip	pın		Title: I	Petro	oleum Engin	eer	Da	ie: 1	10/1	5/10	
<del>\L</del>	E-mail Addres	ss: <u>mike</u> @	@pippinllc.	com															
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## **INSTRUCTIONS**

## ANTHONEY #1 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn, "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1085'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1462'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1811'	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta 3201'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3313'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb 4706'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

1.1011				1.01111				·
T. Ciso	co (Boug	gh C)	Т.	T. Perm	ian			
							S	OIL OR GAS SANDS OR ZONES
No. 1, f	from		to	. No. 3.	from		to	
			to					
ŕ			IMPORTAN					
Include	data or	rate of wat	er inflow and elevation to which w	ater rose in	hole.			
No. 1, f	rom		to			feet		
			to					
			LITHOLOGY RECORI					
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet		Lithology
			- On File -					

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		- On File -						
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