

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name ANTHONEY 6. Well Number: #1									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator: Lime Rock Resources A, L.P.					9. OGRID: 255333									
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401					11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) K									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	P	30	17-S	28-E		1050								
BH:														
13. Date Spudded 8/31/10		14. Date T.D. Reached 9/13/10		15. Date Drilling Rig Released 9/14/10		16. Date Completed (Ready to Produce) 10/15/10								
18. Total Measured Depth of Well 4900'			19. Plug Back Measured Depth 4838'		20. Was Directional Survey Made? Yes									
17. Elevations (DF and RKB, RT, GR, etc.): 3629' GR														
21. Type Electric and Other Logs Run Induction, Density/Neutron														
22. Producing Interval(s), of this completion - Top, Bottom, Name 3616'-3920'-Upper Yeso, 3967'-4322'- Middle Yeso, 4395'-4672' - Lower Yeso														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24# J-55	477'	12-1/4"	375 sx C1 C	0'									
5-1/2"	17# J-55	4882'	7-7/8"	400 sx 35/65 Poz/C	0'									
				+ 550 sx C										
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
				25. TUBING RECORD										
				SIZE	DEPTH SET	PACKER SET								
				2-7/8"	4752'									
26. Perforation record (interval, size, and number) Upper Yeso: 3616'-3920', 48 holes Middle Yeso: 3967'-4322', 48 holes Lower Yeso: 4395'-4672', 44 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3616'-3920'</td> <td>6741 gals 15% NEFE; fraced w/138,789# 16/30 & 48,033# 16/30 Siber Prop sand in 20# X-linked gel</td> </tr> <tr> <td>3967'-4322'</td> <td>3166 gals 15% NEFE; fraced w/134,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel</td> </tr> <tr> <td>4395'-4672'</td> <td>4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3616'-3920'	6741 gals 15% NEFE; fraced w/138,789# 16/30 & 48,033# 16/30 Siber Prop sand in 20# X-linked gel	3967'-4322'	3166 gals 15% NEFE; fraced w/134,629# 16/30 & 57,937# 16/30 Siber Prop sand in 20# X-linked gel	4395'-4672'	4830 gals 15% NEFE; fraced w/86,190# 16/30 & 51,293# 16/30 Siber Prop sand in 20# X-linked gel
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28. PRODUCTION														
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold					30. Test Witnessed By: Jerry Smith									
31. List Attachments Deviation Report														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 10/15/10								
E-mail Address: mike@pippinllc.com														

ANTHONEY #1 New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -