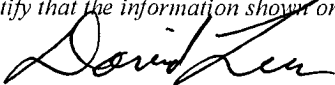
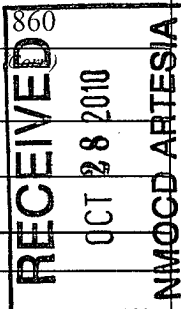


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-015-37930																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Marbob State 6. Well Number: 003														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Read & Stevens, Inc.				9. OGRID 18917														
10. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518				11. Pool name or Wildcat Millman; Yates-SR-QN-GB-SA, East Kz														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	19	19S	29E		660	North	1980	East	Eddy								
BH:																		
13. Date Spudded 08/11/10	14. Date T.D. Reached 08/16/10	15. Date Rig Released 08/17/10		16. Date Completed (Ready to Produce) 09/28/10		17. Elevations (DF and RKB, RT, GR, etc.) 3,376' GR												
18. Total Measured Depth of Well 2,554'		19. Plug Back Measured Depth 2,503'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run PEX-HRLA-NGT												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,280'-2,321', Upper Grayburg & 2,397'-2,432' Lower Grayburg																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		32#		378'		12 1/4"		233 sxs		Circ 21 sxs								
5 1/2"		17#		2,552'		7 7/8"		410 sxs		Circ 82 sxs								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 2,397'-2,432' (14) .40" holes 2,280'-2,321' (19) .40" holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2397'-2432'</td> <td>750 gals NeFe HCl</td> </tr> <tr> <td>2280'-2321'</td> <td>1,500 gal NeFe HCl</td> </tr> <tr> <td>2,280'-2,432'</td> <td>357 bbls x-link gel, 120K 16/30 brn snd</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2397'-2432'	750 gals NeFe HCl	2280'-2321'	1,500 gal NeFe HCl	2,280'-2,432'	357 bbls x-link gel, 120K 16/30 brn snd
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28. PRODUCTION																		
Date First Production 09/28/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 09/28/2010	Hours Tested 24	Choke Size pumping	Prod'n For Test Period 24 hr	Oil - Bbl 36	Gas - MCF 31	Water - Bbl. 310	Gas - Oil Ratio 860											
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 31	Water - Bbl. 310	Oil Gravity - API - (Barrel)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented waiting on sales line to be installed							30. Test Witnessed By Will Palmer											
31. List Attachments Inclination Report, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name David Luna		Title Operations Engineer			Date 10/25/10										
E-mail Address dluna@read-stevens.com																		



Kz

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 401'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 828'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1305'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1970'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2337'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....		No. 3, from.....to.....		SANDS OR ZONES
1980'	2020'	2400'	2430'	
No. 2, from.....to.....		No. 4, from.....to.....		
2280'	2320'			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Western Drilling, Inc.
415 W. Wall Street, Suite 1750, Midland, TX 79701
(432) 683-1700 Fax (432) 683-1703

INCLINATION REPORT

DATE: 10/25/2010

WELL NAME AND NUMBER: Marbob St. #3

LOCATION:

OPERATOR: Read & Stevens, Inc.

DRILLING CONTRACTOR: Western Drilling, Inc.

The undersigned hereby certifies that they are an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEV.:	DEPTH:	DEV.:	DIR.:	DEPTH:	DEV.:	DIR.:	DEPTH:
1/2	375'						
1-1/4	653'						
1-1/4	908'						
1	1,221'						
3/4	1,474'						
1-1/2	1,852'						
1-1/2	2,467'						

Drilling Contractor:

Western Drilling, Inc.

By: 

Marty K. Green
Contract Administrator

Subscribed and sworn to before me on this 25th day of October, 2010.

By: 

