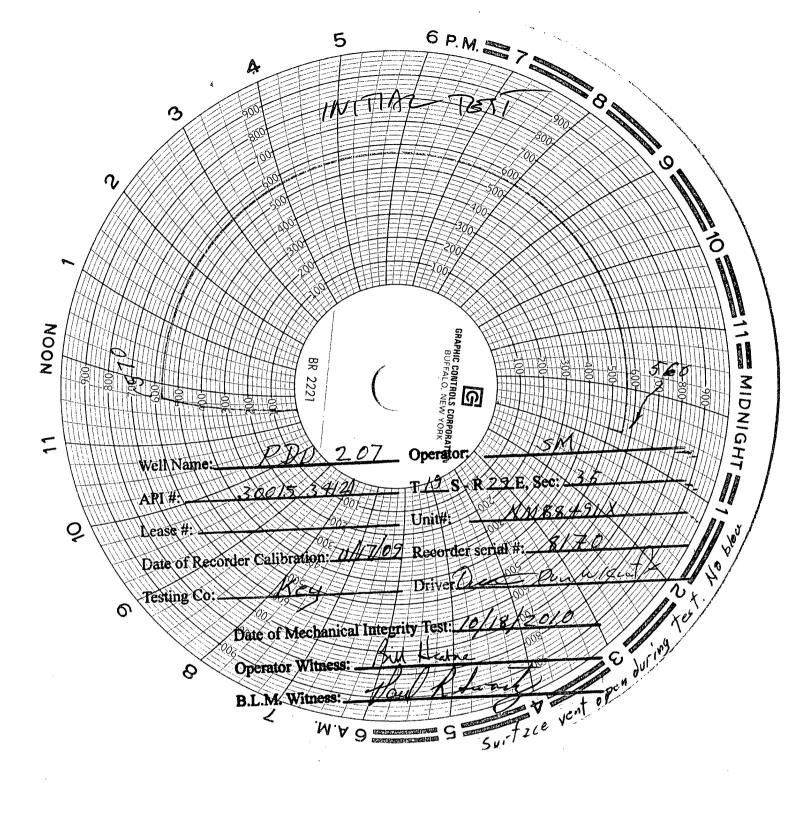
Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District 1	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30-015-34121		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I	c, 14141 67302	,	6. State On &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Parkway Delaware Unit		
1. Type of Well: Oil Well Gas Well X Other Injection				8. Well Number 207		
2. Name of Operator SM Energy Company				9. OGRID Number 154903		
3. Address of Operator 3300 N. A Street, Bldg 7, Suite 200 Midland,, TX 79705				10. Pool name or Wildcat Parkway;Delaware		
4. Well Location		······································		Tarkway,201a	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Unit Letter_B :	995 feet from the	N	_ line and _146	feet feet	from the E	line
Section 35	Township 19			NMPM	CountyEddy	
	11. Elevation (Show what 3318'	hether DR, RKI	B, RT, GR, etc.,			
12. Check	Appropriate Box to In	dicate Natur	e of Notice,	Report or Oth	ner Data	
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ı □ RE	MEDIAL WOR		ALTERING CAS	SING 🗌
TEMPORARILY ABANDON	CHANGE PLANS			LLING OPNS.		
PULL OR ALTER CASING	MULTIPLE COMPL	CA	SING/CEMEN	TJOB L		
DOWNHOLE COMMINGLE						
OTHER: 13. Describe proposed or compost of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.	y state all pertin		d give pertinent		
9/6/2010 - 9/15/2010 Recomplet	•				pmy 25 t	•
The PDU 207 was converted fro Petroplex Acidizing was moved 4208'-4218' (36 holes). New pe perfs were broken down with 500 16/30 TG Sand. Well was circul production packer w/ on/off tool and successfully tested and chart	in and acidized the existing rforations were shot in the control of gals of acid at 1687 psi. The lated clean and washed do and pump off plug on 124 and pump off plug on 1	ng perfs with 20 e upper zones f The new zone own to a hard ta 4 jts of 2 3/8" J	000 gals of acid rom 3991'-4004 was fraced 28, g at 4550'. RII 55 C2 IPC (TK	I mixture on perf 4' (14 holes) and 518 gals of 25# H with 4 ½" Arro (-70) yellow ban	s f/ 4165'-69', 4173' 4020'-4034' (15 hol XL gel and 66,320 owset X Nickel plate d tubing. Set packe	-92', and les). The lbs of ed rat 3962'
10/18/2010 Successful MIT. Ch	art attached.				RECEIV	ED
F	····-				NOV 05 20	110
Spud Date:	Rig I	Release Date:			NMOCD ART	ESIA
I hereby certify that the information	above is true and comple	te to the best of	f my knowledge	e and belief.		
<i>(</i> \)	. 1					
SIGNATURE WORN &	Shiddlesh TITI	LE Engineering	; Tech		DATE 11/02/2010	
Type or print name Donna Huddles For State Use Only	ton E-m	ail address: <u>d</u>	nuddleston@sm	i-energy.com	PHONE: <u>(432)688</u>	-1789
$\mathcal{T}_{\mathcal{T}}$	1	ρ Δ. ·	1 - / 1/	20.00		
APPROVED BY: Letter Conditions of Approval (if any):	NGE TITL	E Complia	HNZE OF	HUK	DATE 11/9/10	<u>0</u>





API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015341210000

30 15 34121

PARKWAY DELAWARE UNIT No.207

SM ENERGY COMPANY