Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37396
District III	1220 South S	t. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe. J	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on & das Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hatfield State
PROPOSALS.)			8. Well Number 003
Type of Well: Oil Well			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas Ave., Su	ite 1300 Mid	dland, TX 79701	Empire; Glorieta-Yeso 96610
4. Well Location Unit Letter L: 1650 feet from the South line and 330 feet from the West line			
Section 8	Township 178	Range 29E	NMPM County Eddy
Section 8		her DR, RKB, RT, GR, etc.	
	, i	3641 GR	
Pit or Below-grade Tank Application □ or Closure ☑			
Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	
OTHER:		OTHER:	Add Paddock Perfs 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 10/18/10 POOH w/ rods and tbg.			
10/19/10 Set RBP @ 4176' and spotted 1 sx sand on top. Perfed Paddock 3880-4120 1 spf, 26 shots.			
10/21/10 Acidized Paddock 3880-4120 w/ 3000 gals acid and frac'd w/ 98,693 gals gel, 89,368# 16/30 Ottowa sand,			
13,931# 16/30	Siberprop.		
10/27/10 Released RBP.			
10/28/10 CO to PBTD @ 5403.			
11/01/10 RIH w/ 151 jts 27/8" 6.5# J55 prod tbg. TAC @ 3745. SN @ 4853. EOT @ 4969. RIH w/ 4' plunger pump. Hung well on.			
RECEIVED			
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			NOV 04 2010
			NMOCD ARTESIA
I hereby certify that the information	n above is true and complete t	o the heat of my knowledge	and balief. I fourth on contife that are wit on balance
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Vatarul TITLE Regulatory Analyst DATE 11/2/2010			
Type or print name Natalie Krueger E-mail address: nkrueger@conchoresources.com PHONE: 432-221-0300 For State Use Only			
APPROVED BY: David Wray TITLE Field Supervisor DATE 11-12-10 Conditions of Approval (if any):			

Code