Office	State of New M	lexico		Form C-103	
District 1	Energy, Minerals and Nat	tural Resources		June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-38142		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🛛	FEE		
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Leas	se No.	
SUNDRY NOTIC	ES AND REPORTS ON WELL	S	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Aid State		
	Gas Well Other		8. Well Number #8		
2. Name of Operator			9. OGRID Number	1	
Nadel and Gussman HEYCO, LLC 3. Address of Operator			258462	10. Pool name or Wildcat	
P.O. Box 1936, Roswell, NM 88202			Empire Glorieta-Yeso		
4. Well Location					
Unit Letter A: 990' feet fr	om the North line and 330' fee	t from the East line			
Section 13	Township 17S	Range 28E	NMPM EDDY	' County	
	11. Elevation (Show whether D	R, RKB, RT, GR, etc		, a	
	3713' GR			The state of the s	
12. Check Ap	ppropriate Box to Indicate	Nature of Notice,	, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUEN				T OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				RING CASING	
		RILLING OPNS. P AN	DA 🗌		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			IT JOB		
DOWNHOLE COMMINGLE					
OTHER:			ate and Surface/Oil String		
13. Describe proposed or comple	ated aperations (Clearly state al	Reports	ad give portinent detectine	luding actimated data	
	k). SEE RULE 1103. For Multi				
or recompletion.		pro Comproviona.		FP	
10/17/10 Spud Well @ 8:00 am					
10/18/10-TD 12 1/4" hole@335' Run 17 jts 9 5/8					
not circulate. Run Temp survey, TOC @ 160°. ppg/1.34 Yield/6.33 gps. Circulate 35 sx to pit.			6.33 gps. WOC. Pump 125 sx Cla	ss C + 0.25% R-38. 14.8	
10-29-10-TD 7 7/8" @5380'. Run 150 jts 5 ½"	15.5# J-55 casing. Centralizers @ 53400	(2), 5297(2), 5212, 5128,	5044, 4960, 4876, 4791, 4707, 46	523, 4538, 4454, 4370,	
4264, 4180, 4096, 4011, 3927. CMT w/ Lead-825 sxs 50/50/10 + 10% Gel + 0.2@ C-12 + 5% Salt + 0.25% R-38, 11.9 ppg/2.37 Yield/13.52 gps. Tail w/ 425 sxs Starbond C + 0.5% FL-10 + 0.2% C-15 + 3% salt + 0.25% R-38, 13.2 ppg/1.59 Yield/7.74 gps. No problems w/ casing or cmt jobs. Plug down @ 3:47 am 10-31-10. Bump plug w/					
2050 psi, Float held, Circ 12 bbls(28 sx) cmt to	pit.			• • •	
Attached are the following:Dual Late Volume Plot Log	rolog Micro Guard Log, Dual Sp	paced Neutron Spect	ral Denisity Gammy Ray I	log, Bore Hole	
			R	ECEIVED	
Spud Date:			,	NOV 08 2010	
Spud Date: 0 17 10	Rig Release I	Date: []/]	1/10 NM	OCD ARTESIA	
I hereby certify that the information al	sove is true and complete to the	best of my knowleds	ge and belief.		
(// 10	M-1	\bigcap A	1 .		
SIGNATURE omy (.	TITLE 1	roduction An	NAYST DATE	11/5/10	
Type or print name: Towns: P. 1.1-1-	E mail addresse Hinton		1	5 217 1902	
Type or print name: Tammy R. Link For State Use Only	E-mail address: tlink@heyco	penergy.com	PHONE: 57	0~31/-1803	
APPROVED BY: TO CANOLA	HMAL TITLE FOR	ld Supervise	A DATE	11-12-10 m	
Conditions of Approval (if any):	THE HE	NO SUPERVISO	DATEDATE	10 10	