Form 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010

FORM APPROVED

NOV 20 2010

5. Lease Serial No. NMLO029419B 20 A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well.	Use Form 3160-3 (A	PD) for suc	h proposals				
SUBMIT IN TRIPLICATE Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					NMNM71030A		
Oil Well Gas Well Other Injector					8. Well Name and No. SKELLY UNIT #19		
2. Name of Operator SANDRIDGE EXPL AND PROD. LLC					9. API Well No. 30-015-05155		
3a. Address 2130 W. BENDER HOBBS, NM 88240	1	b. Phone No. (include area code) 75-738-1739 EXT 117		10. Field and Pool or Exploratory Area GRAYBURG JACKSON; SR-Q-G-SA			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			LXI III		11. Country or Parish, State		
ULF SEC157 T17S R31E 1980 FNL 196	EDDY						
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	Notice of Intent Acidize Alter Casing		n re Treat	Production (Start/Resume) at Reclamation		Water Shut-Off Well Integrity	
✓ Subsequent Report Casing Repair			Construction	_	mplete	Other	
Change Plans Final Abandonment Notice Convert to Injection		✓ Plug a ☐ Plug E	nd Abandon		oorarily Abandon r Disposal		
testing has been completed. Final determined that the site is ready fo 10-26-10 MIRU. Dug out cellar. I POH w/tbg. 10-27-10 RIH w/wirline and perfd class C cement. Pull ou 1000 psi, released pkr a 10-28-10 Tagged plug @1523'. Po Tagged plug @550'. PC	Abandonment Notices must in Final inspection.) NU BOP. RIH w/tbg. Tag. csg @2181'. RIH w/pkr at tof cement, WOC. Taggend RIH w/tbg to 1764'. Sp	be filed only afte ged CIBP @31: and set @1800'. ed plug @1890'. oot 30 sx class (. Set pkr & sque Squeezed 20:	r all requirements 57'. circulated h Pressured up t POH w/tbg to C cement. Pull of eezed 170 sx class C cemes	, including nole w/much to 1000 ps 1350'. Pe put of cement to surfa	rcclamation, have been a laden fluid. Spot 25 i. Release pkr. RIH rf'd csg @1697'. Set ent, WOC. lent, did not circulate. ace. Cleaned location	sx class C cement @3157'. w/tbg to 2231'. Spot 30 sx pkr and pressured up to Close well in and WOC.	
Witnessed by Kent Caffall w/BLM			RECEIVED				
		NOV 2 9 2010		Accepted as to plugging of the well bore. Liability under bond is retained until			
Reclamation	Due 4.26	1(DD ARTES	BIA	Surface restoratio	n is completed.	
 I hereby certify that the foregoing is t 	rue and correct. Name (Printe	ed/Typed)					
Colleen Robinson			Title Regulatory Analyst				
Signature W 15 by 5	19 '		Date 11/01/20	10	\\ \OOF \\ \T	TED TAD DECADA	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by