

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
BOPCO, L.P.3a. Address
P O Box 2760 Midland Tx 797023b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2180' FSL & 1980' FWL, UNIT LTR K, SEC 33, T23S,
R30E5. Lease Serial No.
NMNM 02864

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM 710168. Well Name and No.
POKER LAKE UNIT 1709. API Well No.
30-015-3174410. Field and Pool, or Exploratory Area
Nash Draw (Delaware)11. County or Parish, State
EDDY
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L.P. respectfully wishes to report the running of a successful integrity test 10/27/10. Paul Swartz of the BLM witnessed the integrity test. A successful bradenhead test was run and witnessed by Paul Inge of the OCD. In compliance with all items referenced on the Notice of Written Order 1008PS41W dated 10/5/10.

Accepted for record
NMOCDFI
12/9/10

RECEIVED
DEC 09 2010
NMOCDFI

ACCEPTED FOR RECORD

DEC 2 2010
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sandra J. Belt ext. 149

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 11/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 03 2010

BOPEC INTERLUCTION

Well Name: Poker Lake Unit # 72

API #: 30-015-31744

Lease #: WME 2864

Time of Recorder Calibration: 09:05

Co: Watson

Date of Mechanical Integrity Test: 11/03/2010

Operator Witness: Robt Rodriguez

Operator Witness: Paul R. Hays

NOON B.L.M. Witness: Paul R. Hays

11 Surface of intrmd vents open

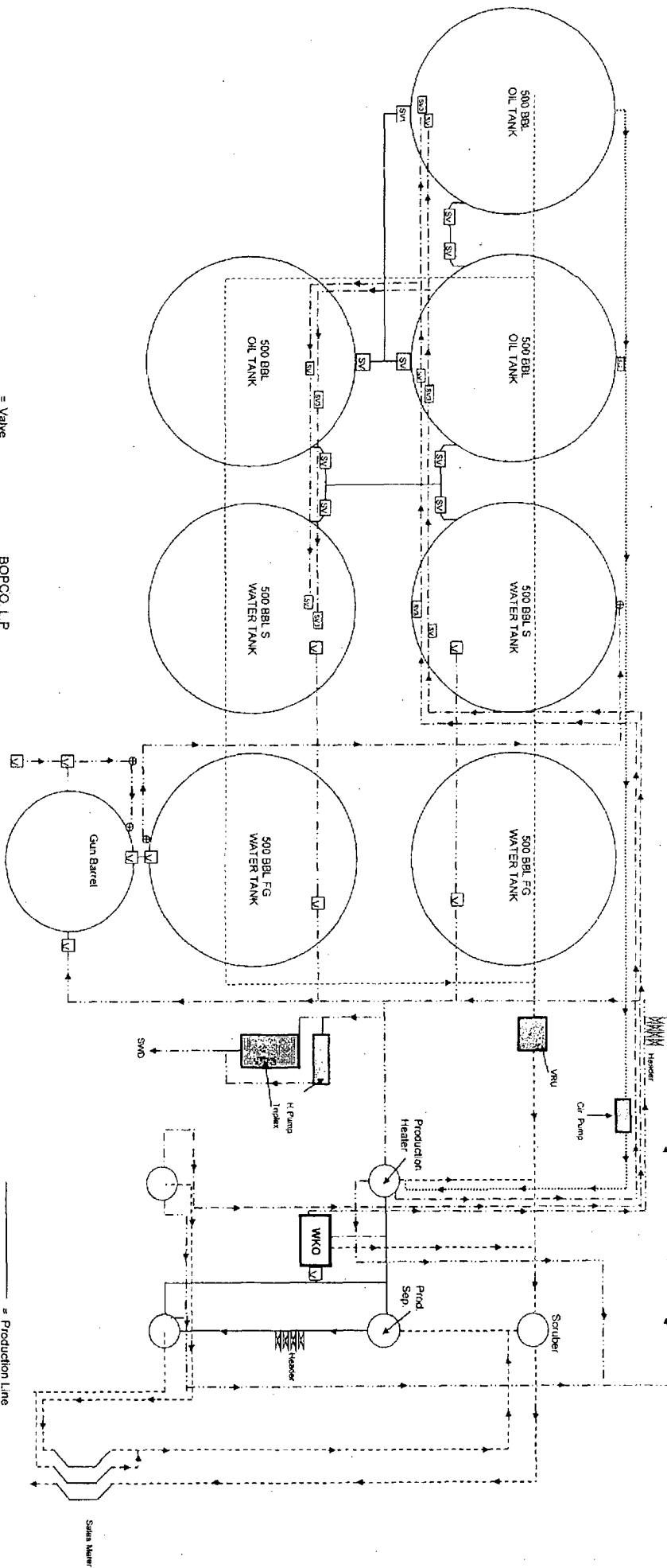
during test, No Flow

CHART

6PM

MIDNIGHT

6AM



= Valve
 SV = Sealed Valve
 V = Valve
 WM = Water Meter
 OM = Oil Meter
 3 P HT = 3 Phase Heater
 2 P GS = 2 Phase Gas Scrubber

BOPCO, L.P.
 Poker Lake Unit Delaware C Battery
 Nash Draw (Delaware)
 Well #'s 150, 151, 152, 155, 161, 162, 166, 167,
 184, 188Y.

VALVE SEALING DETAIL
 Phase
 Production
 Recycle
 Sales

SV1 Sealed
 SV2 Sealed
 SV3 Open
 Sealed
 Sealed
 Sealed

= Production Line
 = Oil Dump Line
 = Gas Line
 = Water Line
 = Circulating Line
 = Test Line (Oil)

Poker Lake #170

